

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico

Energy, Minerals and Natural Resources Department

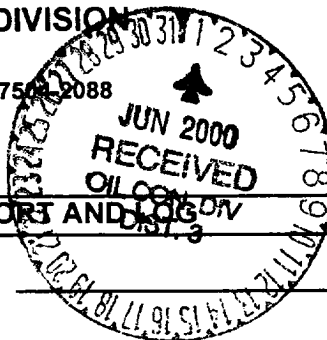
Form C-105

Revised 1-1-89

## OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088



WELL API NO.

30-045-29963

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

7. Lease Name or Unit Agreement Name

Allison Unit

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

8. Well No.

70

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

S. Los Pinos FT Sand PC

4. Well Location

Unit Letter P : 1090 Feet From The South Line and 905 Feet From The East Line

Section 24 Township 32N Range 7W NMPM San Juan County, NM

10. Date Spudded 12-3-99	11. Date T.D. Reached 12-6-99	12. Date Compl. (Ready to Prod.) 5-24-00	13. Elevations (DF&RKB, RT, GR, etc.) 6461'GL / 6451'KB	14. Elev. Casinghead
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15. Total Depth 3675'	16. Plug Back T.D. 3583'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-3675'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
3354-3456' Pictured Cliffs20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run

Array Ind-GR, 3ld D/CN+hr, CBL-GR-CCL

22. Was Well Cored  
No

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	222'	12 1/4"	248 cu ft	
4 1/2"	10.5#	3670'	7 7/8"	1692 cu ft	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3447'	

26. Perforation record (interval, size, and number)  
3354, 3356, 3358, 3363, 3367, 3371, 3384, 3386, 3394, 3418, 3424, 3426, 3452, 3454, 3456

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3354-3456'	381 bbl 30# Inr gel, 120,000# 20/40 Brady sand, 592,777 SCF N2

## 28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 359	Casing Pressure SI 1200	Calculated 24-Hour Rate		Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Supervisor

Date 5-31-00

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2262	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2385/2885	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3136	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Lewis _____ 3456
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Hrnito. Bnt. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Chacra _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. Graneros _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thicknes s in Feet	Lithology
2262'	2385'	White, cr-gr ss.				
2385'	2885'	Gry sh interbedded w/tight, gry, fine-gr ss.				
2885'	3136'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
3136'	3456'	Bn-Gry, fine grn, tight ss.				
3456'	3675'	Shale w/siltstone stringers				