Submit to Appropriate

State of New Mexico

Energy, Minerals and Natural Resources Department

District Office

State Lease - 6 copies Fee Lease - 5 copies

DISTRICT

OIL CONSERVATION DIVISION

Form C-105 **Revised 1-1-89**

P.O. Box 1980, Hobbs, NM 88240

P. O. Box 2089

WELI	API NO.
_ 3	30-045-29964
5. 1	ndicate Type of Lease
	STATE X FEE

Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. V-88-1-NM VELL COMPLETION OR RECOMPLETION REPORT AND LOG! 7. Lease Name or Unit Agreement Name Susco 16 State 7. Lease Name or Unit Agreement Name Susco 16 State 8. Well No. 2 Name of Operator PO BOX 4289, Farmington, NM 87499 4. Well Location Unit Letter M : 1305 Feet From The South Unit Letter M : 1305 Feet From The South 10. Date Spudded 11. Date T.D. Reached 4-22-00 11. Dite Spudded 11. Date T.D. Reached 4-22-00 12. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Interval(s), of this completion - Top, Bottom, Name 3635-3693' Pictured Cliffs 19. Pool name or Wildcat Albino Pick'd Cliffs 10. Date Spudded 11. Date T.D. Reached 8-7-00 8-7-00 11. If Multiple Compl. How Many Zones? 19. Producing Interval(s), of this completion - Top, Bottom, Name 3635-3693' Pictured Cliffs 20. Was Directional Survey Made No Array induction/Comp Neutron Litho-Density 23. CASING RECORD (Report all strings set in well)	STRICT II P. O. Box 2089							30-04	30-045-29964			
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2. Name of Operator 2. Name of Operator 3. Address of Operator 4. Well Location 4. Well Location 4. Unit Letter 5. Township 5. Township 5. Name of Operator 7. Date Spudded 4. Well Location 16. Township 5. Name of Operator 7. Township 5. Name of Operator 7. Township 7. Date Spudded 6. Township 7. Township 7. Date Spudded 6. Township 7. Township 7. Date Spudded 6. Township 8. Well No. 8. Well			PLUG		DIFF							
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3. Address of Operator	2. Name of Operator	ESOURCES OIL	. & GAS CO	MPANY		J.	0.5	182	2			
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Unit Letter M 1305 Feet From The South Line and 1235 Feet From The West Line	PO BOX 4289, F	armington, NM 8	7499							IIO PICCO CIIIIS		
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	Signature	Tammy	Ums	de Be	ne Peggy	Cole		Title	Regulatory Sup	ervisor	Darie 0-11-00	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Northwestern New Mexico

Southeastern New Mexico

T. Anhy		T. Canyon	T. Ojo A	lamo	2114'	T. Penn. "B"	
T. Salt		T. Strawn			150/3140'	T. Penn. "C"	—
B. Salt		T. Atoka	T. Pictur	red Cliffs -	3629'	T. Penn. "D"	_
T. Yates		T. Miss	T. Cliff H	louse		T. Leadville	—
T. 7 Rive	rs	T. Devonian	T. Mene	fee		T. Madison	—
T. Queen		T. Silurian	T. Point	Lookout		T. Elbert	—
T. Graybi	urg	T. Montoya	T. Manc	os —		T. McCracken	—
T. San A	ndres	T. Simpson	T. Gallu			T. Ignacio Otzte	_
T. Gloriet	a	T. McKee	Base Gr	eenhorn		T. Granite	
T. Paddo	ck	T. Ellenburger	T. Dakot			T. Lewis	—
T. Blineb	ry —	T. Gr. Wash	T. Morris	son		T. Hrfnito, Bnt.	_
T. Tubb		T. Delaware Sand	T. Todilt			T. Chacra	—
T. Drinka	rd	T. Bone Springs	T. Entra	da		T. Graneros	_
T. Abo		т.	T. Winga	ate		Т.	
T. Wolfca	mp	Т.	T. Chink	e		т.	_
T. Penn		Т.	T. Perm	ian		Т.	_
T. Cisco	(Bough C)	Т	T. Penn	"A"		Т.	_
		OIL OR GAS	SAND	S OR ZONE	S		_
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No. 2, f	rom	to		fee	t		
No. 3, 1	rom	to		fee			
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		LITHOLOGY RECORD (Attach	additional	l sheet if n	necessary)	
	_				Thicknes		
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2114	2150'	White, cr-gr ss.	-	-			
2150'	3140'	-					
2150	3 140	Gry sh interbedded w/tight, gry,					
		fine-gr ss.					
3140'	3629'	Dk gry-gry carb sh, coal, grn silts,					
		light-med gry, tight, fine gr ss.			l l		
3629'	3985'	Bn-Gry, fine grn, tight ss.			1 1		
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