

COMPLETION SUBSEQUENT REPORT

Atlantic A LS 1B

12/14/1999

B-27.3IN-10W

11/10/1999 MIRUSU & Ran TDT logs.

11/11/1999 RU & Perf 1st stage - the Point Lockout formation @ the following intervals with 2 JSPF, .370 inch diameter, total 38 shots:

5165'	5214'	5284'
5170'	5220'	5290'
5174'	5230'	5295'
5185'	5233'	5314'
5191'	5239'	5320'
5197'	5266'	5326'
5208'		

11/03/1999 Frac 1st stage 5165' - 5326' pumped /500 GALS of 15% HCL Acid ahead then 98,614# 16/30 Arizona sand & 70% Quality N2 Foam. RU & TIH w/CIBP & set @ 4950'. RU & Perf 2nd stage - the Cliffhouse Formation @ the following intervals with 1 JSPF, .330 inch diameter, total 16 shots:

4705'	4738'	4773'
4708'	4745'	4779'
4714'	4758'	4791'
4719'	4764'	4829'
4723'	4767'	4833'
4730'		

12/1/1999 RU & Frac 2nd Stage 4705' - 4833' - pumped 500 GAL of 15% HCL Acid ahead then Frac w/70,798# 16/30 Arizona sand & 70% Quality N2 Foam. RU flow back lines & start flowing back w/ 1/2" choke. Starting PSI 1140#. Flowed well to pit. Max press 1140# Min. Press 210#. Upsized to 3/4" choke. Starting @ 170#, after 6 hrs. 25#. SWIFN.

12/2/1999 Flow test well w 3/4" choke. Initial press 480#. 863 MCFD. SWI.

12/13/1999 Open well & flow for 12 hrs to blowdown to NU BOP> ND Frac Valve & NU BOPs. TIH PU mill & TBG. Tag fill & PU above liner SWI.

LAST REPORT

Flow test well thru 3/4" choke _6_ hrs. _869_ MCF, trace WTR, trace oil. FTP _45_ #, CSG Pressure _160_ #. TIH w/ 2 3/8" TBG & land @ 5221'.

RDMOSU. Rig released _1630_ hrs.