UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		F. L. Number
a.	Type of Work DRILL	5. Lease Number SF-078134
	FEB 2000	Unit Reporting Number
	Type of Well	
b.	Type of Well OILCON, DIV	6 If Indian, All. or Tribe
	GAS DIST 3	3 /
2.	Operator	7. Unit Agreement Name
	BURLINGTON RESOURCES Oil & Gas Company	
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	Crandell SRC
		9. Well Number
	(505) 326-9700	1B
4.	Location of Well	10. Field, Pool, Wildcat
	1500'FNL, 1975'FEL	Blanco Mesaverde
		11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 53.2, Longitude 107° 55.3	Sec. 19, T-31-N, R-10-
		API# 30-045- 30004
14.	Distance in Miles from Nearest Town	12. County 13. State
	5 miles from Aztec	San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease Li	ne
	1500 ′	
16.	Acres in Lease	17. Acres Assigned to Well 318.542/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or	r Applied for on this Lease
10.	1100/	
19.	Proposed Depth	20. Rotary or Cable Tools
	5260' & 14 11, 2001 parameter & 1549 0103.4.	Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	5915' GR	•
23.	Proposed Casing and Cementing Program	podranic natalitate Alternativa A
ZJ.	See Operations Plan attached	SECTION OF SECTION AND ASSESSED.
23.	•	HETEROLE RECHRESION
23.		
23.		The production of the control of the
	Jana Col	10.2-99
24.	Authorized by: Segay Cole	10.2-99
	Authorized by: Segulatory/Compliance Administrator	10.2-99
24.	Regulatory/Compliance Administrator	10.2-99

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

abse

'Distri**ct I** PQ Box 1980. Hobbs, NM 88241–1980

District II PO Drawer DD, Artesia. NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Olstrict IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

____ AMENDED REPORT

		V	WELL	LOCATI	ON A	.ND AC	REAGE DEDI	CATI	ON PL	ΔT			
'API Number ' F				*Pool Codr	*Pool Code *Pool Name								
30-045-30004 723				2319	9 Blanco Mesaverde								
'Property Code				°Property Name					• We	11 Numbe	er		
18503	ł	i			CRANDELL SRC					1B			
OGRID N					•(Operator	Name				*Elevation		
14538		ı e	JURLI	NGTON	RESO	RESOURCES OIL & GAS COMPANY					5915		
				1	.º Sur	face I	Location				-	÷	
UL or lot no.	Section	Township	Range	Lot Idn	Feet f	from the	North/South line	Feet	from the	East/We	st line	Cox	nty
G	19	31N :	10W		1500		NORTH	19	1975 E		ST	SAN	JUAN
<u> </u>		¹¹ Bo	ttom	Hole L	ocat i	ion If	f Different	From	n Surf	асе			
UL or lot ma.	Section	Township	Range	Lot Idn	Feet f	from the	North/South line	Feet from the Eas		East/We	est line	Co	unty
'			,	'			 -		1				
12 Dedicated Acres	• -	13 Joint or Infil	1 14 Cons	solidation Code	15 Dre	der No.		1	,				
E/318	.5 t												
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION													
16 1304.16 1335.18 2624.15 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief													
L010	FEB T	2000 FIVED		L0T 6	1500'		LOT 5		7		Л		

Peggy Bradfield 660 1975 Printed Name Regulatory Administrator LOT LOT 9 LOT 8 LOT 84 5272.08 Date 18 SURVEYOR CERTIFICATION SF-078134 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. LOT 10 LOT LOT LOT SEPTEMBER 9, 1999 $\not =$ LOT 16 LOT 13 LOT 14 LOT 15 1291.62 1337.16 2674.32' 6857

OPERATIONS PLAN

Well Name:

Crandell SRC #1B

Surface Location:

1500'FNL, 1975'FEL, Section 19, T-31-N, R-10-W

San Juan County, New Mexico

Latitude 36° 53.2, Longitude 107° 55.3

Formation: Elevation:

Blanco Mesa Verde

5915**'**GL

Formation Tops:	Top	Bottom	<u>Contents</u>
Surface	San Jose	1187'	aquifer
Ojo Alamo	1187 '	1262 '	aquifer
Kirtland	1262 ′	2013 '	gas
Fruitland	2013 ′	2612'	gas
Pictured Cliffs	2612'	2754'	gas
Lewis	275 4′	3336 ′	gas
Intermediate TD	2854'		
Mesa Verd e	3336'	3690 '	gas
Chacra	3690 ′	4330 ′	gas
Massive Cliff House	4330 ′	4419'	gas
Menefe e	4419'	4860 '	gas
Point Lookout	4860'		gas
Total Depth	5260′		

Legging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

Mud Program:

Interval- MD	Type	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 120'	Spud	8.4 - 9.0	40-50	no control
120- 2854'	LSND	8.4-9.0	30-60	no control
2854- 5260'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

	Measured			
Hole Size	e Depth	Csg Size	Weight	<u>Grade</u>
12. 1/4"	0' - 120'	9 5/8"	32.3#	H-40
<pre>{: 3/4"</pre>	0' - 2854'	7"	20.0#	J-55
6 1/4"	2754' - 5260'	4 1/2"	10.5#	J-55

Tubing Program: 0'-5260' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

