

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078115																															
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 3 PI 1:04																															
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME Mesa Verde																															
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Dusenberry #1B																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2170'FNL, 1890'FVL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-30005																															
10. FIELD AND POOL OR WILDCAT Blanco Mesaverde		11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA Sec.6, T-31-N, R-11-W																															
12. COUNTY OR PARISH San Juan		13. STATE New Mexico																															
14. PERMIT NO. DATE 4-6-00		15. DATE SPUDDED 1-10-00																															
16. DATE T.D. REACHED 1-15-00		17. DATE COMPL. (Ready to prod.) 4-6-00																															
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6469'GL / 6481'KB		19. ELEV. CASINGHEAD																															
20. TOTAL DEPTH, MD & TVD 5742'		21. PLUG, BACK T.D., MD & TVD 5736'																															
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY																															
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5079-5632' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No																															
26. TYPE ELECTRIC AND OTHER LOGS RUN Array Ind./Litho-den Comp Neutron/Temp/CBL/GR/CCL		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3#</td><td>236'</td><td>12 1/4</td><td>206 cu ft</td><td></td></tr><tr><td>7"</td><td>20#</td><td>3346'</td><td>8 3/4</td><td>1128 cu ft</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3#	236'	12 1/4	206 cu ft		7"	20#	3346'	8 3/4	1128 cu ft													
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31. PERFORATION RECORD (Interval, size and number) 5079, 5090, 5097, 5110, 5190, 5262, 5280, 5356, 5378, 5398, 5414, 5436, 5458, 5480, 5517, 5538, 5574, 5583, 5608, 5628, 5632																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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33. PRODUCTION																																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																															
DATE OF TEST 4-6-00		WELL STATUS (Producing or shut-in) SI																															
FLOW. TUBING PRESS. SI 175		OIL-BBL GAS-MCF 1065 Pitot gauge WATER-BBL																															
CASING PRESSURE SI 186		OIL GRAVITY-API (CORR.)																															
CALCULATED 24-HOUR RATE																																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																	
35. LIST OF ATTACHMENTS None																																	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 4-10-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTINUED, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1318'	1370'	White, cr-gr ss.	Ojo Alamo	1318'	
Kirtland	1370'	2455'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1370'	
Fruitland	2455'	3086'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2455'	
Pictured Cliffs	3086'	3234'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3086'	
Lewis	3234'	3753'	Shale w/siltstone stringers	Lewis	3234'	
Huerfanito Bentonite*	3753'	4170'	White, waxy chalky bentonite	Huerfanito Bent	3753'	
Chacra	4170'	4567'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4170'	
Cliff House	4567'	5325'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4567'	
Menefee	5325'	5742'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5325'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line) .