UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No.1004-0136 Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

			F LAND MANAGE			RECEIV		NM 0606
	APP	LICATION F	OR PERMIT TO	DRILL O	R DEEPEN	DLM	o. IF INDIAN, ALLC	TTEE OR TRIBE NAM
a. TYPE OF WORK					ପ୍ର (OCT 20 At	1 ID III III CREENES	
D. TYPE OF WELL	DRILL	$\overline{\mathbf{X}}$	DEEPEN		J J (JOIZU A	2 UNITAGREEMEN	II NAME
WELL	GAS WELL	Other				MULTIPLE	* <u></u>	
2. NAME OF OPERATOR					ZONE 🗵 0702	20 0E	FARM OR LEASE	NAME, WELL NO.
		_	Ar	tention:			ATLANTI	
AMOCO PRODUC	CTION C	OMPANY			age or "a"		9. API WELL NO.	
ADDRESS AND TELE	PHONE NO.					्रहाट जि	7 20-00	(5-200
P.Q.	. BOX 309	92 HOUST	ON, TX 77253				10. FIELD AND POC	OP WILDOAT
LOCATION OF WELL	(Report local			State requireme		A Car In	3	
At surrace	090' FNL			same requirem	では、	6 1999		O MESAVERDE
	000 1142	090	FWL		NOV 1	1 B 133	11. SEC., T., R., M., AND SURVEY OR A	
At proposed prod. zone					III MO.	์ไม้สา	Section .	28
4. DISTANCE IN MILES	AND DIRECTI	ON EDOM NEADER	T TOWN OR ROST OF			J. T. T.	Zermship 31N	Range 10
,	IND DIRECT				in (chi	Mrs. Co.	12. COUNTY OR PA	RISH 13. STATE
6 DIST. 110		7 M	ILES FROM AZT	EC, NM	(0)(11)	1001° 3	San Juan	New Me
5. DISTANCE FROM PRO LOCATION TO NEAR	EST			16. NO	D. OF ACRES IN LEASE	17. NO. C	F ACRES ASSIGNED	
PROPERTY OR LEAS (Also to nearest drig. ur	E LINE, FT.				4700.00	TO T	HIS WELL 111/	. 7/7 8/
8. DISTANCE FROM PROPOSED	LOCATION*			10.00	1732.68 OPOSED DEPTH	1 20	W 320	211.00
TO NEAREST WELL, DRILLING OR APPLIED FOR, ON THIS LE	COMPLETED,			19. PR		20. ROTA	RY OR CABLE TOOLS	
21. ELEVATIONS (Show		T 60			5241'	<u> </u>		
							22. APPROX. DATI	WORK WILL START
otion is subject to	n tachala		6056' GR				1	0-01-1999
UIGI TEVIOW DIITRI	irant to 4	2 000 0000	PROPOS	SED CASING AN	ND CEMENTING PROGRAM	_ ·		
peal pursuant do	43 CFR.	2185.4 or o	3		TO CEMENTING PROGRAM			
	al SIZE SIZE O 43 CF RASI 6524 OF CASING		NG WEIGHT	WEIGHT PER FOOT		DEPTH QUANTITY OF CEMENT		
12 1/4"		WC50 95/78	32.	5#	250"		146 SXS CLS B CIRC	C TO SURFACE
					250° 2357'			
12 1/4" 8 3/4" 6 1/4"		WC50 9 5/78 WC50 7" WC50 4 1/2"	32. 20 10.		2357' 5242'		263 SXS CLS B CIRC 274 SXS CLS I	TO SURFACE
12 1/4" 8 3/4" 6 1/4" HOTICE OF STAKIN	NG SUBMI	WC50 9 5/78 WC50 7" WC50 4 1/2"	32. 20 10.	5#	2357' 5242' DRILLIN S. GJE	NG OPERATE	263 SXS CLS B CIRC 274 SXS CLS I ONS AUTHORIZ PLIANCE WITH	TO SURFACE TO 2157
12 1/4" 8 3/4" 6 1/4" NOTICE OF STAKING	NG SUBMI	WC50 9 5/78 WC50 7" WC50 4 1/2"	32. 20 10.	5#	2357' 5242' DRILLIN S. GJE	NG OPERATE IT TO COMP RAL REQUIF	263 SXS CLS B CIRC 274 SXS CLS I ONS AUTHORIZ PLIANCE WITH	TO SURFACE TO 2157 TED ARE ATTACHED
12 1/4" 8 3/4" 6 1/4" HOTICE OF STAKIN PLEASE SEE ATTA Cementing Pro	NG SUBMI	WC50 9 5/78 WC50 7" WC50 4 1/2" TTED ON 6/3/ R DRILLING A	32. 20 10. 99. ND COMPLETIO	5#	2357' 5242' DRILLIN S. GJE "GENE	NG OPERATE IT TO COMP RAL REQUIF Density	263 SXS CLS B CIRC 274 SXS CLS I ONS AUTHORIZ PLIANCE WITH REMENTS"	E TO SURFACE B TO 2157 ZED ARE ATTACHED Water
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12 1/4" 8 3/4" 6 1/4" NOTICE OF STAKING PLEASE SEE ATTA Cementing Properties: Intermediate:	NG SUBMI ACHED FO Ogram Lead Tail	WC50 9 5/8 WC50 7" WC50 4 1/2" TTED ON 6/3/ R DRILLING A # SXS 146 SXS 180 SXS 83 SXS	99. ND COMPLETIO CLS B CLS B 50/50 Class "	# 5# N PROGRA ass B"/Poz	2357' 5242' DRILLIN S. GJE: "GENE! cu.ft 172 cu. ft.	NG OPERATE TO COMP RAL REQUIF Density (Ib/gal)	263 SXS CLS B CIRC 274 SXS CLS I ONS AUTHORIZ PLIANCE WITH REMENTS'' Yield (ft3/sk) 1.19	ETO SURFACE B TO 2157 CED ARE ATTACHED Water (gal/sk) 5.2
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12 1/4" 8 3/4" 6 1/4" NOTICE OF STAKING PLEASE SEE ATTA Cementing Production (line) Surface: Intermediate: Production (line) Should you has please contact N ABOVE SPACE DESTRUCTION (Control of the contact) Signed Above Space Destruction (line) Signed Above Space Destruction (line) Signed Above Space Destruction (line)	NG SUBMI ACHED FO ogram Lead Tail ner): ave any to cit Mary C	WC50 9 5/8 WC50 7" WC50 4 1/2" TTED ON 6/3/ R DRILLING A # SXS 146 SXS 180 SXS 83 SXS 274 SXS echnical que orley @ 281.	99. ND COMPLETIO CI CLS B CLS B 50/50 Class " stions please 366-4491	N PROGRA ass B"/Poz B"/Poz call Kelly deepen, give ations and m	2357' 5242' DRILLIN SUBJECT 'GENE MM. cu.ft 172 cu. ft. 105 cu. ft. 105 cu. ft. 105 cu. ft. 397 cu. ft. Turnino @ 281-36 we data on present proceed and true vertices.	NG OPERATE TO COMP RAL REQUIF Density (Ib/gal) 15.6 11.4 13.5 12.8 66-7767. For ductive zone and ical depths. Give	263 SXS CLS B CIRC 274 SXS CLS II ONS AUTHORIZ PLIANCE WITH REMENTS'' Yield (ft3/sk) 1.19 2.86 1.27 1.45 administrative proposed new produce blowout preventer	CTO SURFACE B TO 2157 CED ARE ATTACHED Water (gal/sk) 5.2 17.64 5.72 7.15 issues active zone. If proporogram, if any.
12 1/4" 8 3/4" 6 1/4" NOTICE OF STAKING PLEASE SEE ATTA Cementing Production (line) Should you had please contact N ABOVE SPACE DESTRUCTION (This space for Federal of Permit No. Application approved to a not worth.	NG SUBMI ACHED FO ogram Lead Tail ner): EVE any to ECRIBE PRO ctionally, gi	WC50 9 5/8 WC50 7" WC50 4 1/2" TTED ON 6/3/ R DRILLING A # SXS 146 SXS 180 SXS 83 SXS 274 SXS echnical que orley @ 281.	99. ND COMPLETIO CI CLS B CLS B 50/50 Class " stions please 366-4491	N PROGRA ass B"/Poz B"/Poz call Kelly deepen, giverations and m	DRILLIN SUBJECT OF THE PROPERTY OF THE PROPERT	NG OPERAZE T TO COMP RAL REQUIF Density (Ib/gal) 15.6 11.4 13.5 12.8 66-7767. For ductive zone and ical depths. Give	263 SXS CLS B CIRC 274 SXS CLS II ONS AUTHORIZ PLIANCE WITH REMENTS'' Yield (ft3/sk) 1.19 2.86 1.27 1.45 administrative proposed new produce blowout preventer	CTO SURFACE B TO 2157 CED ARE ATTACHED Water (gal/sk) 5.2 17.64 5.72 7.15 issues active zone. If proporogram, if any.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PO Box 1980, Hobbs NM \$2341-1980 n m

State of New Mexico Energy, Minemie & Natural Resources Day

Form C-102 Revised Peb 21, 1994

PO Downer KK, Armein, NM 87211-0719

OIL CONSERVATION DIVISION RECEIVED State Lease - 4 Copies

1000 Rio Bennes Rd., Ames, NM 87410 District IV

Let 13

Lot 14

wiet III

Santa Fe. NM 87504-2088

Fee Lease - 3 Copies

PO Box 2088, Santa Fe, NM 87504-2088 99 007 20 AM 12: 18 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT APIN 72319 BLANCO MESAVERDE Well Humber 00281 ATLANTIC A LS #3B OCELED No. **AMOCO PRODUCTION COMPANY** 000778 6056 **Surface Location** UL or Lot No. Pange وأفار الما Rest/West Man E (Lot 5) 28 31 N 10 W 2090 NORTH 890 WEST SAN JUAN ¹¹ Bottom Hole Location If Different From Surface 'UL or lot no. Township North/South line NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATION l bereby certify that the information contained herein is true and complete to the bool of my knowledge and belief Let 3 CORLEY Printed Name Let 5 SR. BUSINESS ANALYST Lot 6 890' -6/3/99 SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was piolled from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Let 12 Lot 11 Let 10 May 25, 1999 Lot 9 Date of Survey GARY OU

Let 16

PROFESSIONAL

7016

Let 15

