

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APD/ROW

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company

Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 772533

(281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2090' FNL & 890' FWL Sec. 28 T31N R10W Unit E

5. Lease Designation and Serial No.

NM 0606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atlantic A LS 3B

9. API Well No.

30-045-30006

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Spud & Set Casing & Liner

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/09/1999 MIRU Drilling rig. Spud a 12 1/4" surface hole @ 1800 hrs. Drilled to 150' & set 9 5/8" WC-50 32.5# surface CSG @ 146'. CMT w/130 SXS CLS G CMT. Displaced w/8 BBLS WTR. Circ. 7 - 8 BBLS CMT to surface. CMT fell back 30' - 40' in 30 min. Topped off 2 times w/a total of 15 SXS CLS G CMT. NU BOPs & test 250# Low & 750# High. Test OK.

Drill out CMT shoe. Drilled a 8 3/4" hole to 2357'. RU & run CSG. Set 7" WC-50 20# CSG to 2357'. CMT w/ 200 SXS CLS B Lead & 140 SXS CLS B Tail.

Drill out CMT. Drilled a 6 1/4" hole to 5236'. Set 4 1/2" WC-50 10.5# production liner to 5236'. TOL @ 2207'. CMT w/ 265 SXS LiteCrete. Displaced CMT & set liner PKR @ 2377' & Circ out 40 BBLS of good CMT to surface.

12/15/1999 Drilling Rig released @ 0800 Hrs.

*See 7" log entry dated Dec 15, 1999*

14. I hereby certify that the foregoing is true and correct

Signed

*Mary Corley*

Title Sr. Business Analyst

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD  
Date JAN 14 1999

FEB 14 2000

FARMINGTON FIELD OFFICE  
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

NMOGD