UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APP	LICATION FOR PERMIT TO DRILL, DEEPEN	I, OR PLUG BACK
1a.	Type of Work DRILL	DECEIVED N DEC - 6 1999	5. Lease Number SF-078115 Unit Reporting Number
1b.	Type of Well GAS	OIL CON. DIV.	6. If Indian, All. or Tribe
2.	Operator BURLING RESOURCE	Diolio む CES Oil & Gas Company	7. Unit Agreement Name
3.	Address & Phone PO Box 4289 (505) 326-9	, Farmington, NM 87499	8. Farm or Lease Name Grenier 9. Well Number 2B
4.	Location of Well 1205'FSL, 760 Latitude 36 ⁰	'FWL 53.7, Longitude 108° 02.3	10. Field, Pool, Wildcat Blanco Mesaverde 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 18, T-31-N, R-11-W API# 30-045- 3000 7
14.	Distance in Miles f 4 miles from		12. County 13. State San Juan NM
15.	Distance from Pro	posed Location to Nearest Property or Lease Li	ne
16.	Acres in Lease		17. Acres Assigned to Well 320.4 W/2
18.	Distance from Pro	posed Location to Nearest Well, Drlg, Compl, or	Applied for on this Lease
19.	Proposed Depth 5333'	procedural review present to 49 CFR 3165.3 and appeal pureuent to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT 6116' GR	, GR, Etc.)	22. Approx. Date Work will Start
23.		and Cementing Program ons Plan attached	DRILLING OFERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24.	Authorized by:	egulatory/Compliance Administrator	16-2-99 Date
PERM	AIT NO.	APPROVAL DA	TE DEC 0 1 1999
APPR	ROVED BY	TITLE	DATE 12/2/99

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Antesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Appropriate District Office

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

			WELL	LOCAT	ION AND A	CREAGE DEDI	CATION	PLAT	Г	
'API Number 'Po 30-045-30007 7231				'Pool Coo 319						
Property Code 18530					Property Name GRENIER				*Well Number 2B	
'OGRID NO. 14538 BURLING				NGTON	*Operator RESOURCES	Name S OIL & GAS	COMPAN	1Y		Elevation 6116
					¹⁰ Surface	Location				
UL or lot no. Section Township Range M 18 31N 11W			- 1	Let Idn	Feet from the	North/South line SOUTH	Feet from the 760		WEST	SAN JUAN
				Hole L		f Different				
UL or lot no.	Sect 100	Township	Range	Lot Idn	Feet from the	North/South line	Feet from	the	East/West line	County
W/320.		¹³ Joint or Inf	ill ¹⁴ Conso	olidation Code	¹⁵ Order No.		1			
NO ALLO	WABLE W	ILL BE A	SSIGNED NON-ST) TO TH ANDARD	IS COMPLET] UNIT HAS B	ON UNTIL ALL EEN APPROVED	INTEREST BY THE (S HAV DIVISI	/E BEEN CO ON	NSOLIDATED
LOT		1307	· . 46 ·	10	D DEC	4.92. -6 1999 - 6 1999	Sign P	naturé eggy	that the informatic to the best of m	IFICATION on contained herein is knowledge and belief
160' 5204.	- - -			18 -			OT 18 S I here was a come	URVE reby certify from the rey certify from the region of the certific to the	y that the well loom field notes of activities of activities and that best of my belief.	w.
1308.78				26	, 18.22 [.]	Cer	rtifica	te Name	6857	

OPERATIONS PLAN

Well Name: Grenier #2B

Surface Location: 2105'FSL, 760'FWL, Section 18, T-31-N, R-11-W

San Juan County, New Mexico Latitude 36° 53.7, Longitude 108° 02.3

Formation: Blanco Mesa Verde

Elevation: 6116'GL

Formation Tops:	Top	Bottom	<u>Contents</u>
Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	San Jose 1048' 1126' 2018' 2675' 2788'	1048' 1126' 2018' 2675' 2788' 3378'	aquifer aquifer gas gas gas gas
Intermediate TD Mesa Verde Chacra Massive Cliff House Menefee Point Lookout Total Depth	2888' 3378' 3756' 4266' 4456' 4933' 5333'	3756' 4266' 4456' 4933'	gas gas gas gas gas

Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

Mud Program:

Interval- MD	Type	Weight	Vis.	Fluid Loss
0- 120'	Spud	8.4-9.0	40-50	no control
120- 2888'	LSND	8.4-9.0	30-60	no control
288 8- 5333'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

		Measure	ed				
Ho.	le Size	e Depth		Csg Size	Weight	Grade	
12	1/4"	0'- 1	.20 '	9 5/8"	32.3#	H-40	
8	3/4"	0' - 28	88 ′	7"	20.0#	J-55	
6	1/4"	2788' - 53	33'	4 1/2"	10.5#	J-55	

Tubing Program: 0' -5333' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

