UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ices and Reports on Wells
. Type of Well	5. Lease Number SF-078115 6. If Indian, All
GAS	Tribe Name
	Unit Agreement
Name of Operator BURLINGTON RESOURCES	FEB 2000 RECEIVED
	OIL CON DIV 83 Well Name & Nu
Address & Phone No. of Opera PO Box 4289, Farmington, N	tor // UST o A Grenier #2B
PO BOX 4289, FARMINGCOM, M	30-045-30007
. Location of Well, Footage, S	ec., T, R, M 10. Field and Pool
1205'FSL, 760'FWL, Sec.18, 5	
	11. County and Sta San Juan Co, N
	Juli Juli Co, I
	DICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission Notice of Intent	Type of Action Abandonment Change of Plans
Notice of intent	Recompletion New Construction
X Subsequent Report	Plugging Back Non-Routine Fracturing
	Casing Repair Water Shut off
Final Abandonment	
	Casing Repair Water Shut off
	Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement
Final Abandonment Describe Proposed or Comp 1-17-00 MIRU. Drill to : WC-50 csg, set	Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement
Final Abandonment 3. Describe Proposed or Comp 1-17-00 MIRU. Drill to 1 WC-50 csg, set chloride, 0.5	Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement leted Operations 53'. Circ hole clean. TOOH. TIH w/3 jts 9 5/8" 32.3# @ 148'. Cmtd w/135 sx Class "B" neat cmt w/3% calciu
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