

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APD/ROW

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company

Mary Conley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 772533

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1710' FNL & 1810' FWL Sec. 33 T31N R10W Unit F

5. Lease Designation and Serial No.

SF 080917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atlantic B LS 6B

9. API Well No.

30-045-30008

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Spud & Set Casing & Liner

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: Well Directionally Drilled

12/15/1999 MIRU Drilling rig. Spud a 12 1/4" surface hole @ 0001 hrs. Drilled to 150' & set 9 5/8" WC-50 32.5# surface CSG @ 143'. CMT w/150 SXS CLS B CMT. Displaced w/10 BBLS WTR. Circ. 10 BBLS CMT to surface. Test 250# Low & 750# High. Test OK.

Drill out CMT shoe. Drilled a 8 3/4" hole to 3500'. RU & run CSG. Set 7" J-55 23# CSG to 3487' DV tool @ 2384'. Mix & Pump 201 SXS CLS B CMT. Drop bomb & open DV tool & circ out 10 BBLS of good CMT to surface. Mix & Pump 275 SXS CLS B. Displace to DV tool @ 2384', close tool & circ out 17 BBLS good CMT to surface. Test CSG to 750#. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 5475' (est. TVD 5369'). Set 4 1/2" K-55 11.6# production liner to 5475'. TOL @ 3387'. CMT w/ 190 SXS LiteCrete. Displaced CMT to landing collar. Activate liner PKR @ 3280' & Circ conventionally to recover 37 BBLS of good CMT to pit.

12/26/1999 Drilling Rig released @ 1800 Hrs.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Conley

Title **Sr. Business Analyst**

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

FEB 14 2000
Date

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

NMOCD