

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. USA SF 078464
2. Name of Operator GREYSTONE ENERGY, INC.	6. If Indian, Aborigine or Tribe Name
3. Address and Telephone No. 5802 HIGHWAY 64, FARMINGTON, NM 87401 Phone (505) 682-8056	7. If Unit or CA, Agreement Designation
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 2130' FSL AND 995' FWL - UL "L" SEC. 24, T31N, R13W	8. Well Name and No. CHISOLM #1
	9. API Well No.
	10. Field and Pool, Or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State SAN JUAN, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drill</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/28/99. Spud well @ 14:00 hrs. TD 12-1/4" surf hole @ 145' @ 1500 hrs. Run 8-5/8", 24# to 142' (KB) csg. Mix and Pump 150 sx w/B + 2% CaCl2. Good returns. Plug down @ 17:30 hrs. Circ 7 bbls cmt. NU BOP & test csg to 1500 psi. Held good. TIH w/bit. Drill ahead.  
12/29/99. Drilling ahead. TD well @ 2200'.  
12/30/99. Condition hole. RU Halliburton & run logs GR/DEN/NEUT. Run 55 jts 5-1/2", 17# & 55 csg. Condition hole & rig up Dowell. Mix & pump 110 sx B+ 3% SMS + 1/4# Celloflake + 5# sk Kolite. Tail in w/150 sx of B + 10% Gypsum + 1% CaCl2. Circ 10 bbl of slurry. Plug down @ 15:30 hrs. Rig Released @ 19:30 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Ray E. Anderson Title PRODUCTION TECHNICIAN Date 2000 FEB 25

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of Approval, if any:

ACCEPTED FOR RECORD

MAR 03 2000

FARMINGTON FIELD OFFICE  
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

