PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos kd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

rom	C-1U4
Revised October 18.	, 1994
Instructions or	n back
Submit to Appropriate District	Office
5 (Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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		AM	ENI	DED	REP	OR.

2040 South Pacheco, San	•		
I.	REQUEST FOR	ALLOWABLE AND AUTHORIZATION TO TRANSP	ORT

	Operator name and Address AMOCO PRODUCTION COMPANY X 3092 ATTN: MARY CORLEY Rm. 2.537 HOUSTON, TX 77253	¹ OGRID Number 000778 ³ Reason for Filing Code New Well
⁴ API Number	⁵ Pool Name	6 Pool Code
30 - 045-30059	BLANCO MESAVERDE	72319
Property Code	⁸ Property Name	⁹ Well Number
000281	Atlantic A LS	5B

II. ¹⁰ Surface Location

ſ	Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West line	County
	I	26	31N	10W		680'	South	690'	East	SAN JUAN

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
					680	5	780	E	SJ
12 Lse Code	13 Producin	g Method Code	14 Gas	Connection Date	15 C-129 Permi	Number	6 C-129 Effective D	ate 17 C-	129 Expiration Date
F		F							
1			1		ı				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁶ POD	21 O/G	22 POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES P.O. BOX 4490	2825078	G	
	FARMINGTON, NM 87499			
9018	GIANT REFINING CO P.O. BOX 12999	2823471	0	17. 15. 26. 51. 28. 39. 39. 39. 39. 39. 39. 39. 39. 39. 39
	SCOTTSDALE, AZ 85267			- A
				FEB 2000 RECEIVED RECEIVED RECEIVED RECEIVED
				RECON DIV
				OR DIST.
				CO 211 01 6 B day

IV. Produced Water

¹⁹ POD	14 POD ULSTR Location and Description
2825079	

V. Well Completion Data

25 Spud Date 12/27/2000	¹⁴ Ready Date 02/21/2000	¹⁷ TD 5816'	²⁸ PBTD 5786'	²⁹ Perforations 4918' - 5600'	30 DHC, DC,MC
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		34 Sacks Cement
12 1/4"	9.5	/8" 32.3#	149'	175	SXS CLS B to SURFACE
8 3/4"	7	" 20#	3561'	451 SXS	CLS B LEAD & TAIL to SURF
6 1/4" (PROD. LINER)	4 1	/2" 10.5#	5816'		212SXS CLS A to 3412'
TUBING		2 3/8"	5339'		

VI. Well Test Data

35 Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 102/18/2000	³⁸ Test Length 12 Hrs.	240#	Csg. Pressure 220#
41 Choke Size	¹¹ Oil	4 Water	44 Gas	45 AOF	46 Test Method
3/4"	TRACE	TRACE	3700 MCF		F
	es of the Oil Conservation Division above is true and complete to the		OIL CO	NSERVATION D	IVISION
and belief. Signature:	ju bilen			SIGNED BY CHAPLIE	
Printed name: MARY O	MRI EV		Title: DEPUTY OIL	& GAS INSPECTOR, DI	SY. ##
Title:	BUSINESS ANALYST		Approval Date:	MAR 13 2000	
Date: 02/24/2000	Phone: 281-	366-4491			
If this is a change of opera	ator fill in the OGRID number a	and name of the previous o	pperator		
Previous (Operator Signature		Printed Name	Tit	le Date