

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-078039-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-6700				8. FARM OR LEASE NAME, WELL NO. Primo Mudge #1B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1525'FSL, 1050'FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-045-30119	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-32-N, R-11W	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 4-21-00	16. DATE T.D. REACHED 4-27-00	17. DATE COMPL. (Ready to prod.) 7-5-00	18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6407'GL/6419'KB		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5882'		21. PLUG, BACK T.D., MD & TVD 5880'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS CABLE TOOLS 0-5882'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 4689-5732' Mesaverde				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9 5/8		36#	218'	12 1/4	236 cu ft
7		20-23#	3433'	8 3/4	1164 cu ft
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4 1/2	3321'	5882'	361 cu ft		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	5664'				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4689, 4695, 4728, 4740, 4758, 4785, 4792, 4809, 4818, 4837, 4852, 4880, 4908, 4937, 4994, 5008, 5020, 5040, 5059, 5113, 5120, 5138, 5147, 5181, 5210, 5216, 5282, 5304, 5316, 5327, 5352, 5383, 5412, 5420, 5450, 5465, 5493, 5510, 5523, 5545, 5562, 5583, 5612, 5622, 5653, 5668, 5690, 5696, 5704, 5717, 5732.			DEPTH INTERVAL (MD) 4689-5216' 5282-5732'		
			AMOUNT AND KIND OF MATERIAL USED 1975 bbl slk wtr, 100,000# 20/40 Mesh AZ sand. 2097 bbl slk wtr, 100,000# 20/40 Mesh AZ sand.		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 7-5-00	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
FLOW. TUBING PRESS. SI 475		CASING PRESSURE SI 485	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF
				2883 Pitot gauge	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Supervisor TITLE Regulatory Supervisor DATE 7-17-00 AUG 02 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	1392'	1450'	White, cr-gr ss.	Ojo Alamo	1392'
Kirtland	1450'	2561'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1450'
Fruitland	2561'	3162'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2561'
Pictured Cliffs	3162'	3331'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3162'
Lewis	3331'	3834'	Shale w/siltstone stringers	Lewis	3331'
Huerfanito Bentonite*	3834'	4297'	White, waxy chalky bentonite	Huerfanito Bent	3834'
Chacra	4297'	4680'	Gry fn grn silty, glauconitic sd stone w/dark gry shale	Chacra	4297'
Cliff House	4680'	5061'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4680'
Menefee	5061'	5406'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5061'
Point Lookout	5406'	5882'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5406'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).