Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

ORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

J.		RUREAL	OF LAND	MANAG	- IIV I L EMENT			tions on se side)			ON AND SERIAL NO.
			···			 			NM-02		
WELL COM	IPLE1	rion o	R RECO	MPL	ETION	I REPORT	AND L	OG*	6. IF INDIAN	, ALLOTI	EE OR TRIBE NAME
1a. TYPE OF WELL	:	OIL WELL	GAS WELL	X)	DRY 🗆	Other 1	6 111 4	<u>- 40</u>	7. UNIT AGE	EEMENT	NAME
b. TYPE OF COM	PLETION:	WELL	WELL	<u> </u>	DKT 🗀			4 · · · · ·			
WELL X	WORK OVER	DEEP-	PLUG BACK	DI	PF.	Other	111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		9 FARM OR	I DAREN	AME, WELL NO.
2. NAME OF OPERATO			<u> </u>	18	91077	<u> </u>	-				
Marathon 011	Company		E.	<i>'</i> Ø',		13			01110	duve	ernment No. 1C
3. ADDRESS AND T			X	JU	0000				9. API WELL	NO.	
P.O. Box 2490	Hobbs	. NM 88	240 M				<u> </u>	106		5-3012	
4. LOCATION OF WELL At surface	L (Report l	ocation clearl	r and in Coa rda	ncê Milita Oli A	nt April 15 la	girements)			1		OR WILDCAT Verde
1960' FNL & 2	345' FE	L		U,E ()	ON DIV				D I GITC	J NESQ	i verde
At top prod. interval 1960 FNL & 2					91. B	3			11. SEC., T.,	R., M., OF	
At total depth								20, T31N, R12W			
1960' FNL & 2	345° FE	L	•	THE PERSON NAMED IN	RMM NO.	DAT	E ISSUED		12. COUNTY	OR	13. STATE
									San Juar	1	NH
15. DATE SPUDDED	16. DATE	T.D. REACHE	D 17. DATE	COMPL.(R	leady to prod	1.) 18. ELI	EVATIONS (DF,	RKB, RT,	GR, ETC.)*		ELEV. CASINGHEAD
4/13/00	4/1	9/00	5/1	1/00		GL	. 6050°	KB	6063'		
20. TOTAL DEPTH, MD	& TVD	· · · · · · · · · · · · · · · · · · ·	CK T.D., MD & T	VD 2	IF MULTIP		23. INTER	RVALS LED BY	ROTARY	rools	CABLE TOOLS
5105'		5078			11011 MAIN	<u> </u>	UNIL	— >	Х		
24. PRODUCING INTERV	AL(S), OF T	HIS COMPLET	ON - TOP, BOTTO	M, NAME	(MD AND TV	D)*				2:	5. WAS DIRECTIONAL SURVEY MADE
Blanco Mesa Ve	ordo ,	4318-500	1,							İ	Yes
26. TYPE ELECTRIC AN			······································		···-					\perp	
Yes	D OTHER LC	AGS KUN								27. W	AS WELL CORED
28.			CAS	ING REC	ORD (Reno	ort all strings set in v	vell)			<u></u>	
CASING SIZE/GRADE	WEI	GHT, LB./FT.	DEPTH SET			LE SIZE		CEMENT, C	EMENTING RE	CORD	AMOUNT PULLED
8 5/8° J-55		24#	34	9,	12	1/4"			5 sxs		
4 1/2° J-55	1	1.6#	509	8*					5 sxs		
29.	700.00		ER RECORD				30.		TUBING RI		
SIZE	TOP (M	D) B	OTTOM (MD)	SACKS	CEMENT*	SCREEN (MD)	SIZE		DEPTH SET (PACKER SET (MD)
					-		2 3/8	3-	4963		
31. PERFORATION RECO	RI) (Interval	. xize and nu	nher)				CID GIVOR	20 4 6225			
		,	,			32. A DEPTH INTERV	AL (MD)		RE, CEMENT MOUNT AND K		
						mount and kind of material used ize w/2325 gals 15% acid.					
						w/64.884 gals 20# linear					
							· · · · · · · · · · · · · · · · · · ·	1			containing
							·······		170# sand		Concaming
33.*		·			PRODUCTI	·			T VII GGITO		
DATE FIRST PRODUCTION	N			ring, gas li	ift, pumping	- size and type of p	inip)		WELI sh	ut-in)	(Producing or
5/11/00	HOURS TE	Flowing								Р	roducing
6/20/00	24	SIED	CHOKE SIZE		'N. FOR PERIOD	OIL - BBL.	GAS · MCF	•	WATER - BBI	<u> </u>	GAS - OIL RATIO
FLOW, TUBING PRESS.	CASING P	DE5611BE	CALCULATED	OIL - I	DD1	GAS - MCF.	730	WATER - E	80		
100	410	KESSUKE	24-HOUR RATE		DDL.	7	_ \	WAICK - E	DBL.	1	AVITY - API (CORR.)
34. DISPOSITION OF GAS		for fuel, vent	ed, etc.)						TEST WITNES	CCE!	PTED FOR RECORD
Sold		• • • • • • • • • • • • • • • • • • • •	,,						TEST WITHE	, D	
35. LIST OF ATTACHMEN	its										JUL 0 6 2000
Copy of Deviat	ton Sur	rvey	Orig surv	ey and	logs ma	ailed to the	Aztec 00	CD aff	ice.	`	1
36. I hereby certify that the fo											INGTON KELD OFFICE
SIGNED H	61.	(bob)			nm = Rec	ords Proces	sor			BY	ne 21, 2000
SIGNED TOTAL	~~				TITLE MO				DA	TE Our	

*(See Instructions and Spaces for Additional Data on Reverse Side)

тfs NL 4065° 4190° t 4773°	drill-stem, tests, ii recoveries):	including depth into	erval tested, cushio	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOL	GEOLOGIC MARKERS	
ruttland Coal NL ictured Cliffs NL 4065 Henefee 4190' Oint Lookout 4773'	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP)P
ruitland Coal					NAME	MEAS. DEPTH	TRUE VERT. DEPTH
ofctured Cliffs Cliffhouse Woint Lookout	Fruitland Coal	¥					
enefee	Pictured Cliffs	뒿					
oint Lookout	Clifhouse	4065*					
oint Lookout	Menefee	4190					
	Point Lookout	4773*					
					-		
						•	



200 JUN 26 FN 2: 46

ON Francisco

Key Energy Services, Inc.
Four Corners Division
P.O. Box 900
5651 US Highway 64
Farmington, NM 87499

Phone: 505-327-4935 Fax: 505-327-4962

DATE: 5/25/00

RIG #23

MARATHON OIL COMPANY P.O. BOX 552 MIDLAND, TX 79702-0552

ATTN: MARVIN BIDWELL

THIS LETTER IS TO CERTIFIY THAT KEY ENERGY SERVICES, INC. DID RUN DEVIATION SURVEYS AT THE LISTED DEPTH ON YOUR OHIO "F" GOVERNMENT 1-C WELL, IN SECTION 20, T-31-N, R-12-W IN SAN JUAN COUNTY, NEW MEXICO.

DEPTH	DEGREE DEVIATION	DEPTH	DEGREE DEVIATION
90	1/2	2837	. 1
341	1	3360	1
825	3/4	3670	3/4
1326	3/4	4171	1- 1/ 2
1826	1/2	4672	1
2325	1	5105	1

TO THE BEST OF MY KNOWLEDGE, I SWEAR THIS INFORMATION TO BE TRUE.

SINCERELY,

JOHN K. RICHARDSON

DRILLING CONTRACT MANAGER

OFFICIAL SEAL
DAWNELLE C. LONG
NOTARY PUBLIC - NEW MEXICO
NOTARY BOND FILED WITH SECRETARY OF STATE
My Commission Expires 11-3-2001

John 25 Brishander

My commission expires:

11-3- 2001