

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 021123	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Marathon Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2490 Hobbs, NM 88240 505 / 393-7106				8. FARM OR LEASE NAME, WELL NO. Ohio D Government No. 1C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations) At surface 2185' FSL & 660' FWL At top prod. interval reported below 2185' FSL & 660' FWL At total depth 2185' FSL & 660' FWL				9. API WELL NO. 30-045-30122	
10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA UL L, Sec. 8, T31N, R12W	
12. COUNTY OR PARISH San Juan				13. STATE NM	
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED 4/29/00		16. DATE T.D. REACHED 5/10/00		17. DATE COMPL. (Ready to prod.) 5/26/00	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 5928' KB 5941'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4985'		21. PLUG, BACK T.D., MD & TVD 4969'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Berde 4139-4886'				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Yes				27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8" J-55		24#		347'	
4 1/2" J-55		11.6#		4974'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		4874'			
31. PERFORATION RECORD (Interval, size and number)					
4139-4549' 1 SPF					
4645-4886' 1 SPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4139-4886'			Acidize w/1100 gals 15% NEFE		
4139-4886'			Frac w/3090 bbls N2 w/173,600#		
			20/40 sand		
33.* PRODUCTION					
DATE FIRST PRODUCTION 5/29/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6/19/00		HOURS TESTED 24		CHOKE SIZE	
FLOW. TUBING PRESS. 75		CASING PRESSURE 245		CALCULATED 24-HOUR RATE	
OIL - BBL.		GAS - MCF.		WATER - BBL.	
8		859		28	
OIL - BBL.		GAS - MCF.		OIL GRAVITY - API (CORR.)	
859		859			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS Copy of Deviation Survey Orig survey and logs mailed to Aztec OCD office.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>[Signature]</u>		TITLE <u>Records Processor</u>		DATE <u>June 21, 2000</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1648'					
Pictured Cliffs	2296'					
Cliffhouse	2978'					
Menefee	4112'					
Point Lookout	4773'					