(Jaly 1992)	UNITED STATES Other instructions on reverse side) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						
APPL	ICATION FOR 	ERMIT TO DR	ILL OR DEEP	EN	6. IF INGIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK D. TYPE OF WELL OIL	RILL &	DEEPEN [MULTIPLE	7. UNIT AGREEMENT NAME N/A 25400		
2. NAME OF OPERATOR	WELL OTHER			ONE	8. FARM OR LEASE NAME, WELL NO. Ohio F 1 B		
Marathon Oil		15) 682-1626			9. API WELL NO.		
P. O. Box 55	2, Midland, T	x. 79702-055	52		30-045-30129		
4. LOCATION OF WELL (I At surface	Report location clearly an	d in accordance with an & 710' FWL	y State resintradents.	345	Blanco Mesa Werde		
At proposed prod. zo:		Q 710 PWL		67	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
14. DISTANCE IN MILES	Same AND DIRECTION FROM NEA		APR 2		20-31n-12w NMPM		
5 air miles SE	of LaPlata, N	IM	OIL CON	VED B	San Juan NM		
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE ! (Also to nearest dr)	T LINE, FT. g. unit line, if any)	710'	NO. OF ACRES IN EACH	5 17.36. 0	DF ACRES ASSIGNED 320		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1352'						
21. ELEVATIONS (Show wh	Rotary 22. APPROX. DATE WORK WILL START* Apr. 5, 2000						
23.		PROPOSED CASING A	ND CEMENTING PRO	GRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	8-5/8" (J-55)	24#	350	;	≈289 cu ft & to surface		
7-7/8"	4-1/2" (J-55)	11.6#	5,500	F	≈1829 cu ft & to surface		
25' wide i Lot 1, NEI application	and 7,700' long NW, & NE4 Sec.] (=4.42 acres . 19; all T. 31 y applied for ri) and crosses N., R. 12 W.	s Lots 3 & Start of t	Right-of-way is 4 Sec. 18 and his right-of-way to Marathon's		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Consultant (505) 466-8120 2-9-00 SIGNED (This space for Federal or State office use) APPROVAL DATE . Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY: MAR 3 0 2000 /s/ Charlie Beecham

*See Instructions On Reverse Side

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

Librates 1
P. Box 1986, Hobbe, NM 88241-1980
District 19
PD Drower Do., Asicola, NM 88241-0719
Historict 116
1000 Ria Bersan Rub, Astee, NM 87504-2086

WI
AND Number

30 - 045 30129

State of New Mexico
Emergy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

State Lense - 4 Copies
1: Fee Lense - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-30129	³ Facil Cude 72319	BLANCO - MESA VERDE
1 Property Code 25400	. OH:	orty Nume Onpr
14021	- MARATHON	OIL COMPANY * Elevation COS 4

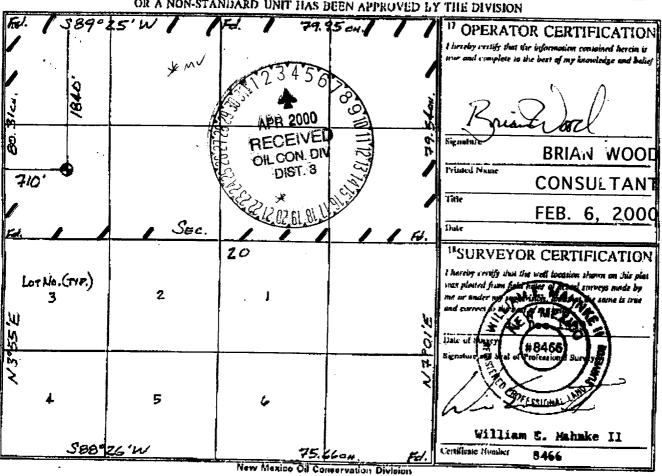
Surface Location

di. or ist ist.	OLEI INN	1 months (1)	извиде	THE FOR	Fed Jun Rie	Nutth/South line	Feet from the	Fast/West fine	County	٦
E	20	31 N	12 W		1840	North	710	West	Sam Juan	l
Bottom Hole Location If Different From Surface									J	

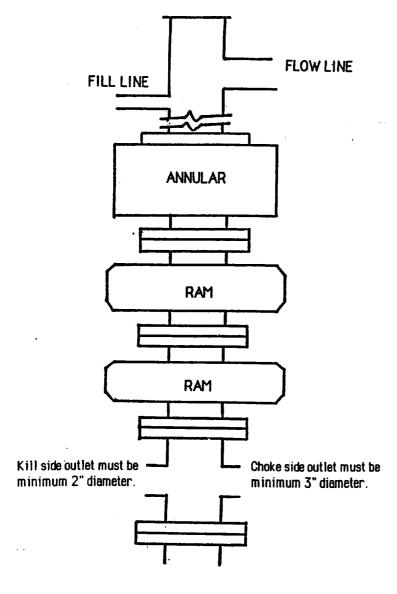
UL or lot no. Section Township Range Lot Isla Feet from the North/South line Feet from the East/West line County

Dedicated Acres District or Infili December 1 Consolidation Code December 1 Order [3].

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

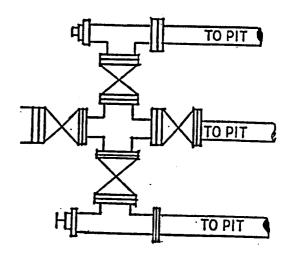


Marathon Oil Company Ohio F 1 B 1840' FNL & 710' FWL Sec. 20, T. 31 N., R. 12 W. San Juan County, New Mexico



TYPICAL BOP STACK & CHOKE MANIFOLD

There will be at least 2 chokes and 2 choke line valves (3" minimum). The choke line will be 3" in diameter. There will be a pressure gauge on the choke manifold.



Kill line will be minimum 2" diameter and have 2 valves, one of which shall be a minimum 2" check valve.

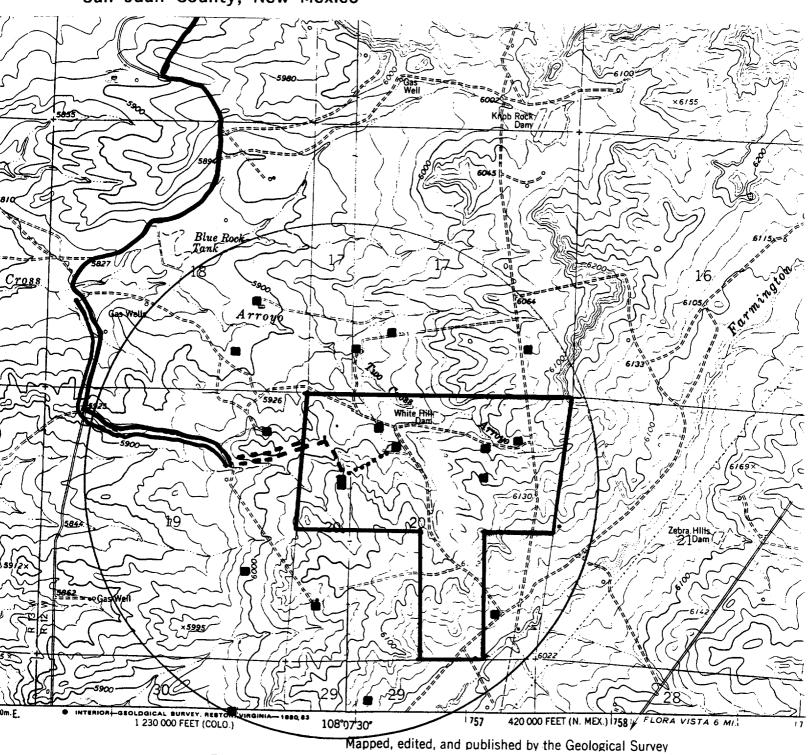
Upper kelly cock will have handle available.

Safety valve and subs will fit all drill string connections in use.

All BOPE connections subjected to well pressure will be flanged, welded, or clamped.



Marathon Oil Company Ohio F 1 B 1840' FNL & 710' FWL Sec. 20, T. 31 N., R. 12 W. San Juan County, New Mexico



PROPOSED WELL:

EXISTING WELL:

PROPOSED ROAD*: - 🛰

EXISTING ROAD*:

PROPOSED GAS LINE: •••

LEASE BOUNDARY:



^{*}doubled symbol marks right-of-way portion