

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

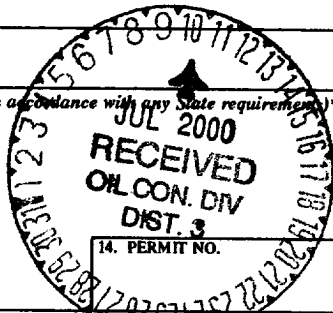
FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>200 JUN 26 PM 2:47</u>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>070 FARMINGTON, NM</u>
2. NAME OF OPERATOR <u>Marathon Oil Company</u>						5. LEASE DESIGNATION AND SERIAL NO. <u>NM 021126</u>	
3. ADDRESS AND TELEPHONE NO. <u>P.O. Box 2490 Hobbs, NM 88240</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1840' FNL & 710' FWL</u> At top prod. interval reported below <u>1840' FNL & 710' FWL</u> At total depth <u>1840' FNL & 710' FWL</u>						7. UNIT AGREEMENT NAME	
14. PERMIT NO. <u>200 JUN 26 PM 2:47</u>						8. FARM OR LEASE NAME, WELL NO. <u>Ohio F Government No. 18</u>	
15. DATE SPUDDED <u>5/11/00</u>						9. API WELL NO. <u>30-045-30129</u>	
16. DATE T.D. REACHED <u>5/16/00</u>						10. FIELD AND POOL, OR WILDCAT <u>Blanco Mesa Verde</u>	
17. DATE COMPLETED (Include time of day)* <u>6/1/00</u>						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>UL E, Sec. 20, T31N, R12W</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>GL 6064' KB 6077'</u>						12. COUNTY OR PARISH <u>San Juan</u>	
19. ELEV. CASINGHEAD						13. STATE <u>NM</u>	
20. TOTAL DEPTH, MD & TVD <u>5128'</u>		21. PLUG, BACK T.D., MD & TVD <u>5107'</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>→</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <u>Blanco Mesa Verde 4267-5010'</u>						25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Yes</u>						27. WAS WELL CORED	



28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8" J-55</u>	<u>24#</u>	<u>348'</u>	<u>12 1/4"</u>	<u>255 sxs</u>	
<u>4 1/2" J-55</u>	<u>11.6#</u>	<u>5120'</u>	<u>7 7/8"</u>	<u>920 sxs</u>	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<u>2 3/8"</u>	<u>4939'</u>				
31. PERFORATION RECORD (Interval, size and number)					
<u>4267-4637'</u>		<u>1 SPF</u>			
<u>4735-5010'</u>		<u>1 SPF</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
<u>4267-5010'</u>		<u>Acidize w/2000 gals 15% acid</u>			
<u>4267-5010'</u>		<u>Frac w/147,310 gals slick water containing 164,500# sand</u>			

33.* PRODUCTION							
DATE FIRST PRODUCTION <u>6/1/00</u>		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) <u>Flowing</u>				WELL STATUS (Producing or shut-in) <u>Producing</u>	
DATE OF TEST <u>6/19/00</u>	HOURS TESTED <u>24</u>	CHOKE SIZE	PROD'N. FOR TEST PERIOD <u>→</u>	OIL - BBL. <u>0</u>	GAS - MCF. <u>1463</u>	WATER - BBL. <u>0</u>	GAS - OIL RATIO
FLOW. TUBING PRESS. <u>110</u>	CASING PRESSURE <u>440</u>	CALCULATED 24-HOUR RATE <u>→</u>	OIL - BBL.	GAS - MCF. <u>1463</u>	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>						TEST WITNESSED BY <u>JUL 06 2000</u>	

35. LIST OF ATTACHMENTS <u>Copy of Deviation Survey</u>		<u>Orig survey and logs mailed to Aztec OCD office.</u>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		FARMINGTON FIELD OFFICE	
SIGNED <u>[Signature]</u>	TITLE <u>Records Processor</u>		DATE <u>June 21, 2000</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1825'					
Pictured Cliffs	2460'					
Cliffhouse	4069'					
Menefee	4192'					
Point Lookout	4773'					



Key Energy Services, Inc.

Four Corners Division

P.O. Box 900

5651 US Highway 64

Farmington, NM 87499

Phone: 505-327-4935

Fax: 505-327-4962

270 JUN 26 PM 2:42

070 FARMINGTON, NM

DATE: 5/23/00

RIG # 23

MARATHON OIL COMPANY
P.O. BOX 552
MIDLAND, TX 79702-0552

ATTN: MARVIN BIDWELL

THIS LETTER IS TO CERTIFY THAT KEY ENERGY SERVICES, INC. DID RUN DEVIATION SURVEYS AT THE LISTED DEPTH ON YOUR OHIO "F" GOVERNMENT #1B WELL, IN SECTION 20, T-31-N, R-12-W IN SAN JUAN COUNTY, NEW MEXICO.

DEPTH	DEGREE DEVIATION	DEPTH	DEGREE DEVIATION
90	1	2920	1/4
332	1/4	2340	3/4
838	1/2	3700	1/4
1420	1/2	4206	1-1/4
1925	3/4	4677	3/4
2391	1	5124	3/4

TO THE BEST OF MY KNOWLEDGE, I SWEAR THIS INFORMATION TO BE TRUE.

SINCERELY,

John K. Richardson

JOHN K. RICHARDSON
DRILLING CONTRACT MANAGER

Deanne M. Guesgove
Notary Public

My commission expires: 6/26/02