CONDITIONS OF APPROVAL, IF ANY:

(Other instructions on

FORM APPROVED OMB NO. .1004-0136

•		TOU STATES	reverse sid	ie)	Expires: Febr	Tary 28, 1995
		T OF THE INTE		5.	LEASE DESIGNATIO	N AND SERIAL NO.
	BUREAU OF	LAND MANAGEME	NT		NMSE-07	8243
APP	LICATION FOR F	ERMIT TO DRIL	L OR DEEPEN	6.	IF INDIAN, ALLOTT	ER OR TRIBE NAME
1a. TYPE OF WORK					N/A	
b. Type of well	ORILL I	DEEPEN		7.	UNIT AGREEMENT	. /
OIL WELL	GAS WELL OTHER		SINGLE MULTIPL	8.	N/A FARM OR LEASE NAME, W	
Acrethon Oil	Company				Owens [∉]	1 A
Marathon Oil 3. ADDRESS AND TELEPHONEN	`	15) 682-1626		_	API WELL NO.	20120
	52, Midland, Tx					
4. LOCATION OF WELL At SURface	(Report location clearly and		State requirements.*)	BI	anco Mes	a Verde
	1975' FSL	& 1980' FWL		11.	SEC., T., R., M., OR AND SURVEY OR A	BLK.
At proposed prod. 2	Same			7		
14. DISTANCE IN MILES	S AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	E.	$\frac{7-}{12.}$	31n-12w	NMPM
	E of LaPlata, N	IM			n Juan	NM
15. DISTANCE FROM PRO LOCATION TO NEARE PROPERTY OR LEASE	ST		O. OF ACRES IN LEASE	17. NO. OF ACE TO THIS W	ELL	·
(Also to nearest di	rlg. unit line, if any) OPOSED LOCATION*	601'	788.93	20 - 20-1-1-1	() ()	3 16.2 1
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED, THIS LEASE, FT.	1,177'	5,500'	20. ROTARY OR	Rotary	
1. ELEVATIONS (Show w	whether DF, RT, GR, etc.)			22	. APPROX. DATE WO	BK WILL START
3.	<u>5,8</u>	84' ungraded (ground	N	1ar. 5, 20	000
		PROPOSED CASING AND	CEMENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	•	QUANTITY OF CEME	VT.
12-1/4"	8-5/8" (J-55)	24#	350'		≈289 cu ft ∂	0 4
7-7/8"	4-1/2" (J-55)	11.6#	5,500'	· · · · · · · · · · · · · · · · · · ·	≈289 cu ft 8	
	!		1			
			ACTION NO.			
				1	ا (الأنتيان) المراكز المراكز المراكز المراكز المراكز	
		l l	MAR 2000	્રી		
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·			5 WILCOM DAY		and the	
		Į,	William Co.	J	1.1	
			No.	<i>y</i>	2 14 14 14 14 14 14 14 14 14 14 14 14 14	
ABOVE SPACE DESCRIE pen directionally, give pertu	BE PROPOSED PROGRAM: If prince the properties of	roposal is to deepen, give data of and measured and true vertical	on present productive zone and depths. Give blowout preventer	proposed new proposed in the p	Lative cone, Por	paghey, Spilm
			sultant (505) 46		2-9	-00
SIGNED Y	a COO	TITI.E	(303) 460		Z-3	-00
(This space for Fede	ral or State office use)					
PERMIT NO.			PPROVAL DATE			

/s/ Charlie Beecham TITLE MAR | 4 2000 *See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person kee 100 y and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements are presentations as to any matter within its jurisdiction.

ST NSP-R-6760

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

FORM APPROVED OMB NO. .1004-0136 Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR DEEPEN						5. LEASE DESIGNATION AND SERIAL NO. NMM-078243 6. IF INDIAN, ALLOTTES OR TRIBE NAME		
WELL	WELL OTHER	·		SINGLE MULTIF	1.5	8. FARM OR LEASE NAME, WE OWENS		
larathon Oil		15) 682-1626				9. API WELL NO.		
. O. Box 55	52, Midland, T	x. 79702-0)55	2		30-045-		
	Report location clearly an	d in accordance wit	h any			Blanco Mes	a Werde	
		& 1980' F	WL			11. SEC., T., R., M., OR I	BLE.	
At proposed prod. z	Same					7-31n-12w		
	AND DIRECTION FROM NEA		OFFIC	· ·		12. COUNTY OR PARISH	NMPM 13. STATE	
5. DISTANCE FROM PRO		NM .	1 <i>R</i> N	O. OF ACRES IN LEASE	17 10	San Juan	NM	
LOCATION TO NEARE PROPERTY OR LEASE (Also to nearest dr		601'	10. 7	788.93	TO T1	F ACRES ASSIGNED HIS WELL	316.21	
S. DISTANCE FROM PRO TO NEAREST WELL, OR APPLIED FOR, ON T	Drosed Location* Drilling, Completed, His Lease, Ft.	1,177'			20. ROTAL	RY OR CABLE TOOLS ROTARY		
1. ELEVATIONS (Show w	hether DF. RT. GR. etc.) 5,8	84' ungrad	ed (ground	'	Mar. 5, 2000		
		PROPOSED CASIN	IG AN	D CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	OT	SETTING DEPTH		QUANTITY OF CEMEN	r	
12-1/4"	8-5/8" (J-\$5)	24#		350'		≈289 cu ft &	to surface	
7-7/8"	4-1/2" (J-55)	11.6#		5,500'		≈1829 cu ft &		
procedural res	turjers is transpire) an Jou pursuant in 40 C r Traumi to 43 GFR 3165	R 3165.3	,	The state of the s	•		/	
			,	V 12 10 1/1				
				MAR 2000 REGEIVE CILCON DI			/	
·	\			Ac Desca		DRILLIAM CHELLANC SUBJECT TO OFFICE "GENERAL REQUIRE	MI ARTHOMIZER ANGE WITH AT MENTS"	
BOVE SPACE DESCRIB	E PROPOSED PROGRAM If p				. cc:			
en directionally, give perti	nent data on subsurface locations	and measured and true	vertical	depths. Give blowout prevente	r proposed n	ew productive zone. If propany.	osal is to drill or	
SIGNED / Sur	-Charl			sultant (505) 46	6-8120	2-3-	00	
	ral or State office use)	TITI.E				DATE		
PERMIT NO.				PDPOVAL DATE		:		
	ot warrant or certify that the appli	cant holds legal or equita		to those rights in the subject leas	e which woul	d entitle the applicant to condu	act operations thereor	
		NOO.	D					
APPROVED BY		TITLE				DATE		

*See Instructions On Reverse Side

Theriot 1 PC Box 1988, Hubba, NBf 45241-1980 District II PO Braver DD, Artonia, NM 66211-0719 Historica III

State of New Mexico Energy, Minerals & Natural Resource (Icanament

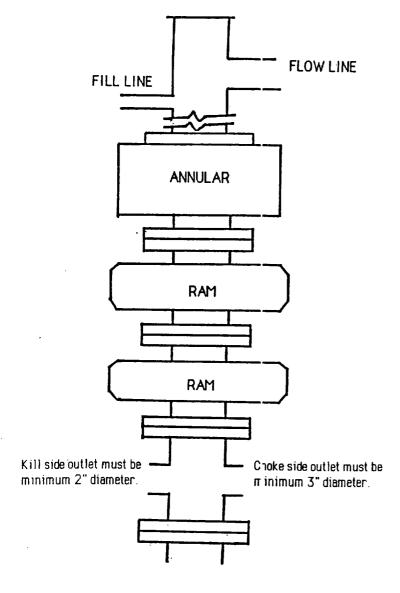
CIL CONSERVATION DIVISION

Form C-10

Revised February 21, 199 Instructions on bac

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District FV PO Box 2008, Soute Fe, 7	FMC 1276A4-2868		2	Pania Pe, N	M 87504-2088			F	to Lease - 4 Co
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Property Code					rty Nume				Well Number
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UL, or let me. Section	Township	Range	1 les ida	e Location	If Different Fr	om Surface			
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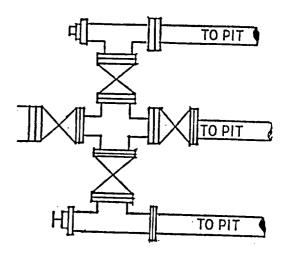
Owens T A 1975' FSL & 1980' FWL Sec. 7, T. 31 N., R. 12 W. San Juan County, New Mexico



Kill line will be minimum 2" diameter and have 2 valves, one of which shall be a minimum 2" check valve.

TYPICAL BOP STACK & CHOKE MANIFOLD

There will be at least 2 chokes and 2 choke line valves (3" minimum). The choke line will be 3" in diameter. There will be a pressure gauge on the choke manifold.



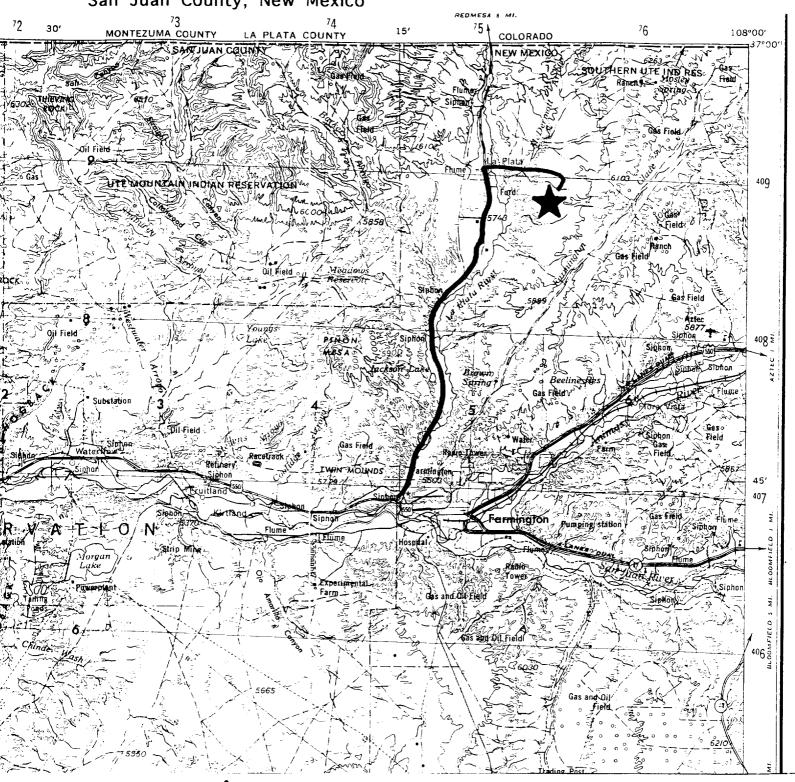
Upper kelly cock will have handle available.

Safety valve and subs will fit all drill string connections in use.

All BOPE connections subjected to well pressure will be flanged, welded, or clamped.



Marathon Oil Company Owens 1 A 1975' FSL & 1980' FWL Sec. 7, T. 31 N., R. 12 W. San Juan County, New Mexico



PROPOSED WELL:

ACCESS ROUTE: ~

