

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3a. Address
P.O. Box 552 Midland, TX 79702

3b. Phone No. (include area code)
1-800-351-1417

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec. 7, T-31-N, R-12-W, NMMP
1975' FSL & 1980' FWL
San Juan Co. N.M.**

5. Lease Serial No.

NMSF-078243

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or N

N/A

8. Well Name and No.

OWENS

1A

9. API Well No.

30-045-30130

10. Field and Pool, or Exploratory Area

BLANCO MESA VERDE

11. County or Parish, State

SAN JUAN

N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attachment to form 3160-5 for detail.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jerry Fletcher

Title

Drilling Engineer Tech.

Date

06-02-00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

AUG 09 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OWENS 1A
1975' FSL, 1980' FWL, SEC. 7,
T-31-N, R-12-W
SAN JUAN CO. N.M.
BLANCO MESA VERDE FIELD

MOVE IN RIG UP KEY # 23 RIG. NOTIFY BLM OF SPUD TIME 5-24-00 @ 22:00 HRS.
DRILL RAT HOLE AND MOUSE HOLE. CONDUCT SAFETY AUDIT.
DRILL FROM 15' TO 335', CIRC. SWEEP. RIG UP CSG. CREW, RAN 8-JTS. 8-5/8" J-55 ST&C CSG.
@ 317', SHOE @ 332', FLOAT @ 295', RIG UP HALIBURTON, CEMENT W/ 255 SKS. "B" W/
ADDITIVES, 15.2#/GAL, 1.26 CUFT/ SK. **CIRCULATED 90 SKS TO SURFACE.** INSTALL
WELLHEAD, NIPPLE UP BOP, TEST BLINDS, **WAITED ON CEMENT 9- HRS.** DRILL FLOAT
AND 18' CEMENT, PRESSURE TEST CSG. TO 500# . DRILL TO 4814', CIRC. SWEEP, RIG UP LOG
, TRIPLE COMBO, TD- 3000', GR- NEUTRON TD-332' , ON BTM. 20:25 HRS 4934'. CIRC
SWEEP, RIG UP CSG. CREW, RAN 113 JTS. 4-1/2". 11.60# J-55 LT&C CSG. @ 4906', FLOAT
COLLAR @ 4885', DV @ 3983'
CEMENT FIRST STAGE w/ 374 SKS. W/ ADDITIVES, 13.55 PPG, 1.38 CU.FT/SK, 6.03
GL/WTR./SK, **CIRC. 122 SKS TO SURFACE.**
CEMENT SECOND STAGE LEAD 565 SKS. CLASS "B" W/ ADDITIVES, 11.4PPG, 2.88
CU/FT/SK, 16.62 GL/WTR/SK, TAIL W/ 100 SKS "B" W/ ADDITIVES, 15.2 PPG, 1.26 CU/FT/SK.
CIRC. 55 SKS. TO SURFACE. JET PITS, NIPPLE DOWN BOPE. RELEASE RIG @ 1:30 HR. 5-31-00