0-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Marathon Oil Company

8. FARM OR LEASE NAME, WELL NO.
Gross No. 1A

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2490 Hobbs, NM 88240   505/393-7106

9. API WELL NO.
30-045-30131

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
660' FSL & 1650' FWL

At top prod. interval reported below
660' FSL & 1650' FWL

At total depth
660' FSL & 1650' FWL

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
UL 0, Sec.7, T31N, R12W

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
5/25/00	5/23/00	6/9/00	GL 5955, KB 5968'	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5015'	4988'	1	→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde   4194-4897'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Yes

27. WAS WELL CORED

28.   CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	~~348'~~ 344	12 1/4"	255 sxs	
4 1/2"	11.6#	5007'	7 7/8"	~~820~~ sxs 720	

29.   LINER RECORD | | | | **30.   TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4780'	

31. PERFORATION RECORD (Interval, size and number)

4194-4607'   1 SPF
4665-4897'   1 SPF

32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4194 - 4897'	Acidize w/2000 gals 15% acid
4194 - 4897'	Frac w/105,239 gals linear
	w/1,573,189 SCF N2 containing
	288,390# sand

33.*   PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
6/10/00	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
6/13/00	11 hrs.			5	477	11	95,400

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
50	154					ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY

AUG 0 2 2000

35. LIST OF ATTACHMENTS
Copy of Deviation Survey   Orig survey and logs mailed to Aztec OCD office.

FARMINGTON FIELD OFFICE
BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _Kelly Cook_   TITLE Records Processor   DATE 7/17/00

*(See Instructions and Spaces for Additional Data on Reverse Side)
NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	1701'		
Pictured Cliffs	2368'		
Cliffhouse	3968'		
Menefee	4107'		
Point Lookout	4683'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH