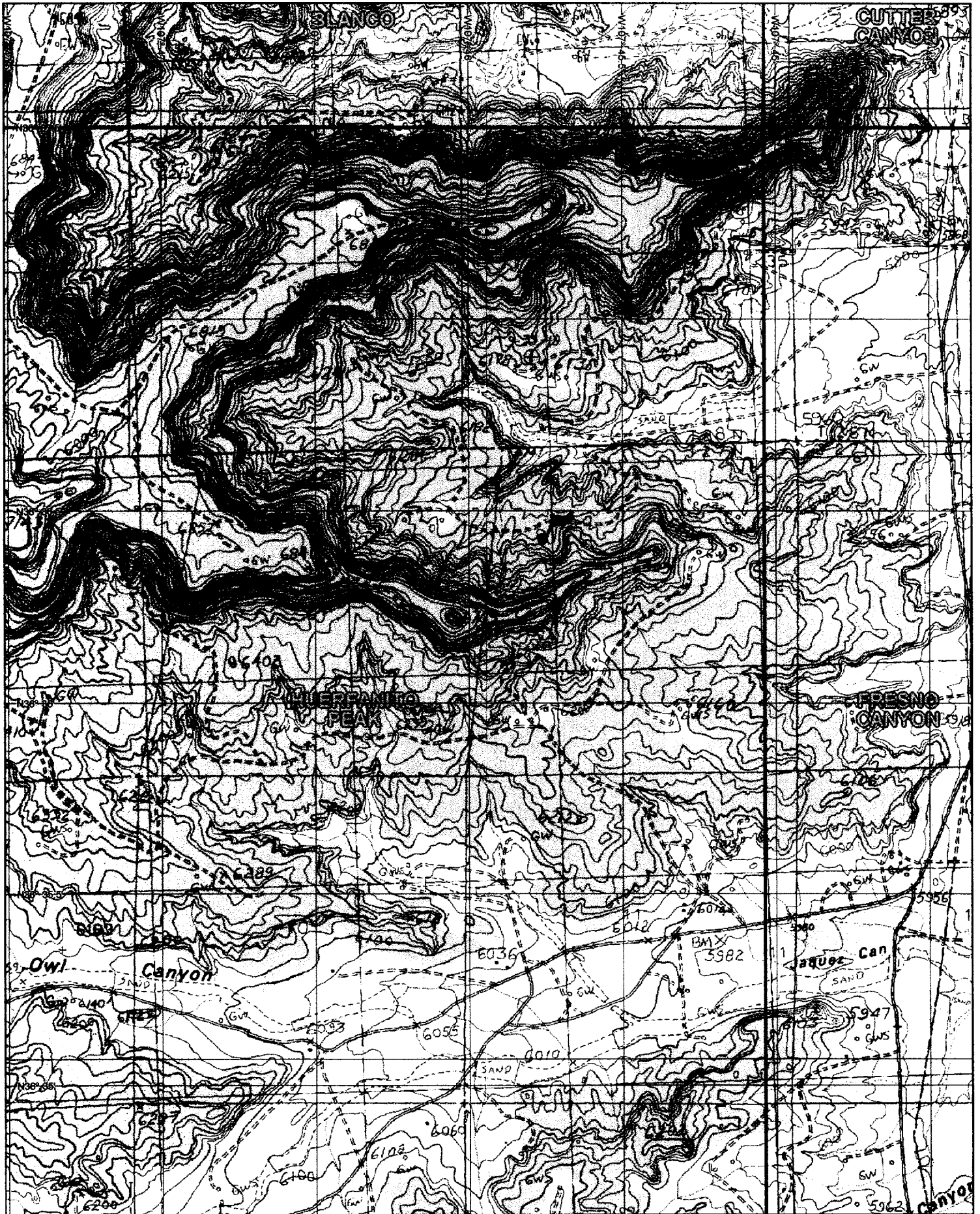


HALLADOR PETROLEUM, LLP
HORTON #2B
 2215' FNL, 1640' FEL
 NE/4 SEC.22, T-32-N, R-11-W, N.M.P.M.,
 SAN JUAN COUNTY, NEW MEXICO
 GROUND LEVEL ELEVATION: 6396

The map is a topographic representation of the area around the Horton #2B well. It features contour lines indicating elevation, with labels such as 6396, 6400, 6404, 6408, 6412, 6416, 6420, 6424, 6428, 6432, 6436, 6440, 6444, 6448, 6452, 6456, 6460, 6464, 6468, 6472, 6476, 6480, 6484, 6488, 6492, 6496, 6500, 6504, 6508, 6512, 6516, 6520, 6524, 6528, 6532, 6536, 6540, 6544, 6548, 6552, 6556, 6560, 6564, 6568, 6572, 6576, 6580, 6584, 6588, 6592, 6596, 6600, 6604, 6608, 6612, 6616, 6620, 6624, 6628, 6632, 6636, 6640, 6644, 6648, 6652, 6656, 6660, 6664, 6668, 6672, 6676, 6680, 6684, 6688, 6692, 6696, 6700, 6704, 6708, 6712, 6716, 6720, 6724, 6728, 6732, 6736, 6740, 6744, 6748, 6752, 6756, 6760, 6764, 6768, 6772, 6776, 6780, 6784, 6788, 6792, 6796, 6800, 6804, 6808, 6812, 6816, 6820, 6824, 6828, 6832, 6836, 6840, 6844, 6848, 6852, 6856, 6860, 6864, 6868, 6872, 6876, 6880, 6884, 6888, 6892, 6896, 6900, 6904, 6908, 6912, 6916, 6920, 6924, 6928, 6932, 6936, 6940, 6944, 6948, 6952, 6956, 6960, 6964, 6968, 6972, 6976, 6980, 6984, 6988, 6992, 6996, 7000. The map also shows roads, including the Godby Road, and geographical features like Lone Tree Mountain and Cave Spring. A specific well location is marked with a circle and labeled 'Horton #2B'. The map is overlaid with a grid showing coordinates and section numbers.



Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-30160
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Horton
2. Name of Operator Hallador Petroleum, LLP	8. Well No. #2B
3. Address of Operator 1660 Lincoln St., Suite 2700, Denver CO 80264	9. Pool name or Wildcat Blanco-Mesaverde
4. Well Location Unit Letter <u>G</u> : <u>2215</u> feet from the <u>fnl</u> line and <u>1640</u> feet from the <u>fel</u> line Section <u>22</u> Township <u>32N</u> Range <u>11W</u> NMPM San Juan County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) KB 6408	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On 4/11/00, 9-5/8" casing run to 230 feet. Circulate casing contents. R/U cementing equipment and cement casing with 110 sks Class B 15.6 ppg, 1.20 yield, 2% Calcium Chloride cement. Displace with 15.77 bbl water and bump plug at 1549 hrs. Trace of cement returns circulated to surface. Mix 200 sks of Class G, 3% Calcium Chloride cement and complete cementing annulus by pumping down 1" pipe run down annulus to top of cement. Pump cement until full cement returns reached surface.

Tapped cement w/ 1" @ 90' Open ended flat bottom As per Billy Rushing 10-30-00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Timothy Lovseth TITLE Manager of Exploration and Geology DATE 10/12/00

Type or print name Timothy Lovseth

Telephone No. 303 839-5504 ext 317

(This space for State use)

APPROVED BY DEPUTY OIL & GAS INSPECTOR DIST. IV TITLE DEPUTY OIL & GAS INSPECTOR DIST. IV DATE OCT 18 2000
Conditions of approval, if any: