

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No  
NMSF078459

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Reserv. Other _____						6. If Indian, Allottee or Tribe Name	
						7. Unit or CA Agreement Name and No. <b>NMMN78423B</b>	
2. Name of Operator <b>PHILLIPS PETROLEUM COMPANY</b> Contact: PATSY CLUGSTON E-Mail: pcludgs@ppco.com						8. Lease Name and Well No. <b>SAN JUAN 32-7 UNIT 35M</b>	
3. Address <b>5525 HWY. 64</b> <b>FARMINGTON, NM 87401</b>				3a. Phone No. (include area code) Ph: 505.599.3454		9. API Well No. <p style="text-align: right;"><b>30-045-30190</b></p>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>SENW 1725FNL 2495FWL 36.96917 N Lat, 107.55470 W Lon</b>  At top prod interval reported below  At total depth						10. Field and Pool, or Exploratory <b>BLANCO MESAVERDE</b>	
						11. Sec., T., R., M., or Block and Survey or Area <b>Sec 22 T32N R7W Mer NMP</b>	
						12. County or Parish <b>SAN JUAN</b>	
14. Date Spudded <b>06/30/2001</b>		15. Date T.D. Reached <b>07/09/2001</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>05/16/2002</b>		17. Elevations (DF, KB, RT, GL)* <p style="text-align: center;"><b>6673 GL</b></p>	
18. Total Depth: MD <b>8315</b> TVD <b>8316</b>		19. Plug Back T.D.: MD <b>6450</b> TVD <b>6450</b>		20. Depth Bridge Plug Set: MD <b>6450</b> TVD <b>6450</b>			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/CBL &amp; GSL (SAME AS DK)</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

**23. Casing and Liner Record** *(Report all strings set in well)*

[illegible]

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
0.000								

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	5492	6348	5492 TO 6348	0.340	20	OPEN
B)						
C)						
D)						

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	5492	6348	5492 TO 6348	0.340	20	OPEN
B)						
C)						
D)						

### 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5492 TO 6348	1500 GAL 15% HCL
5492 TO 6348	105,735 GAL 60 QUALITY N2 SLICKWATER W/100,080# 20/40 SAND & 1,168,200 SCF N2

### 28. Production - Interval A

Date First Produced 05/16/2002	Test Date 05/16/2002	Hours Tested 24	Test Production 0.0	Oil BBL 0.0	Gas MCF 617.0	Water BBL 0.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 1.25	Tbg. Press. Flwg. SI	Csg. Press. 650.0	24 Hr. Rate 0.0	Oil BBL 0.0	Gas MCF 617	Water BBL	Gas: Oil Ratio	Well Status PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwlg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

**ELECTRONIC SUBMISSION #11713 VERIFIED BY THE BLM WELL INFORMATION SYSTEM**

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**NMOCB**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				NACIMIENTO	1044
				OJO ALAMO	2399
				KIRTLAND	2504
				FRUITLAND	3104
				PICTURED CLIFFS	3459
				LEWIS SHALE	3769
				CLIFFHOUSE	5609
				MENEFEE	5659
				PT. LOOKOUT	5884
				MANCOS SHALE	6234
				GALLUP	7169
				GREENHORN	7979
				GRANEROS	8039
				DAKOTA	8169

## 32. Additional remarks (include plugging procedure):

This is the 2nd zone completed. No tubing has been run. Plans are to flow test and then return shortly and run tubing and put back on line. Once the MV pressures stabilize the MV/DK intervals will be DHC per DHC ORder 759AZ.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #11713 Verified by the BLM Well Information System.  
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington**

Name (please print) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 06/03/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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