In Lieu (Form 31)	DEPARTME	ED STATES ENT OF INTERIOR AND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION"			5.	Lease Designation and Serial No. SF-078772
	TO DRILL" for permit for such proposals 6.		lf Indian, Allottee or Tribe Name	
	SUBMIT IN T	RIPLICATE OF COLUMN TO THE PROPERTY OF THE PRO	7.	If Unit or CA, Agreement Designation ROSA UNIT
1.	Type of Well Oil Well X Gas Well Other	EC 2001	8.	Well Name and No. ROSA UNIT #355
2.	Name of Operator WILLIAMS PRODUCTION COMPANY		9.	API Well No. 30-045-30192
3.	Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101	(918) 573-6254	10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4.	Location of Well (Footage, Sec., T., R., M., or 1964' FNL & 1960' FEL, SW/4 NE/4, SEC 3.		11.	County or Parish, State SAN JUAN, NM
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR	OTHER DATA
	TYPE OF SUBMISSION	TYPE (OF ACTIO	DN
	Notice of Intent	Abandonment		Change of Plans

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

New Construction

Water Shut-Off

Dispose Water

Log form.)

Non-Routine Fracturing

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and

12-07-2001 Road rig & equipment to location. Spotted rig & equipment. Too windy to set-up mast. Made well secure until morning

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Replace thg

12-08-2001 RU rig & equipment. Well head blocked with ice. Broke ice plug & cleared wellhead. Pumped 5 bbls water down tbg & dropped standing valve. Pumped 12 bbls water down tbg. Pressure tested tbg with rig pump. Pumped into tbg @ 1 BPM. ND X-mas tree & NU with BOP. TOOH w/ 32 jts tbg, pressure testing with rig pump. Located 4 jts with pin holes. TIH w/ tbg. Attempted to pressure test, pumped into tbg @ 1 BPM. Fished standing valve with sand line. Ordered out tbg float. Spotted float & made well safe for night

12-09-2001 Singled down w/ 2-7/8" prod tbg. Singled & measured in hole with new 2-7/8" prod tbg. Landed tbg @ 3105.13', leaving 14' rat hole. Tbg landed as follow: ½" mule shoe on bottom, F-nipple one jt up, 98 jts of 2-7/8" new J-55, 8rd, 6.5# tbg. ND w/ BOP, NU X-mas tree. Rigged well for production. LD rig mast & moved rig clear of well making room for swabbing unit. Unable to get trucks to move rig until morning.

12-10-2001 Loaded out with rig & equipment. Road rig & equipment to Farmington yard

X Subsequent Report

Final Abandonment

Signed	that the foregoing is true and correct	Title Production Analyst	Date	December 11, 2001
	ACY ROSS (f	- Alexander de la Constantina del Constantina de la Constantina de		ACCEPTED FOR
Approved by_		Title	· 	Da e <u>DEU 2 1 7</u> 001
Conditions of	approval, if any:			FARRANCION CIRL 10

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.