Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

6. If Indian Allottee or Tribe Name

5. Lease Serial No.

SF-078472

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

				. N. F. T.		1. If Unit or 0	CA/Agreen	nent, Name and/or N
SUBMIT IN TRIPLICATE - Other	r instructions o	n reverse side		_غ	/			
. Type of Well		$=$ \mathscr{E}				San Juan		nit
Oil Well X Gas Well Other	······································		NO:	: 2000		8. Well Name	and No.	
Name of Operator		À		er e 🧀	. *, *	SJ 32-7 U	nit #39	9B
Phillips Petroleum Company					9. API Well No.			
			hone No. (include area code) 15-599-3454			<u>30-045-30</u>		
Location of Well (Footage, Sec., T., R., M., or Survey Desc		303-33	-3434 		- 1. 1		,	e and South
Unit M, 1110' FSL & 660' FWL	., 		` **{/.\$					land Sands Po
Section 23, T32N, R7W			V.	المعاديق		11. County o		
						San Juan,		NM
12. CHECK APPROPRIATE I	BOX(ES) TO IN	NDICATE NAT	URE OF NO	OTICE, F	EPORT,	OR OTHER D	ATA	
TYPE OF SUBMISSION			TYF	PE OF A	CTION			
Notice of Intent	Acidize	Deepen	1	П	Production	(Start/Resume)	□ w	ater Shut-Off
	Alter Casing			一	Reclamatio		₩.	all Integrity
X Subsequent Report								
	Casing Repair		onstruction	\equiv	Recomplet		_	ther
Final Abandonment Notice	Change Plans	Plug an	d Abandon	_ <u> </u> _	l'emporari	ly Abandon	<u>7" ca</u>	asing report
	Convert to Injecti	ion Plug Ba	ick	<i>,</i>	Water Disp	osal		<u> </u>
RIH w/8-3/4" bit & tagged cement @ 28								
hole. RIH w/7", 20#, J-55 casing and then 20 bbls FW w/red dye ahead of Lew/5#/sx Gilsonite, 1/4#/sx Cello-flak Tail - 50 sx (70 cf - 12.5 bbl slurry displaced w/155 bbls FW. Plug down @ to surface. WOC.	d set @ 3861 ead - 470 sx ke, 6% gel, y) Type 3 ce @ 2256 hrs 8	l'. RU to ((1118.5 c 10#/sx CSE ement w/1/4 3/12/00. B	cement. f - 199. , 3% KCL #/sx Cel umped pl	Pumpe 2 bbl ., 0.49 lo-fla ug to	ed 20 slurr FL-2 ake, 1 1500	bbl FW & 1 y) Type 3 5, 0.02#/s % CaCl2. #. Circul	.0 bbls cement sx Stat Droppe ated 5	mud clean, , 35:65 POZ ic Free. d plug & bbls cement
hole. RIH w/7", 20#, J-55 casing and then 20 bbls FW w/red dye ahead of Le w/5#/sx Gilsonite, 1/4#/sx Cello-flak Tail - 50 sx (70 cf - 12.5 bbl slurry displaced w/155 bbls FW. Plug down @	d set @ 3861 ead - 470 sx ke, 6% gel, y) Type 3 ce @ 2256 hrs 8	l'. RU to ((1118.5 c 10#/sx CSE ement w/1/4 3/12/00. B	cement. f - 199. , 3% KCL #/sx Cel umped pl	Pumpe 2 bbl ., 0.49 lo-fla ug to	ed 20 slurr FL-2 ake, 1 1500	bbl FW & 1 y) Type 3 5, 0.02#/s % CaCl2. #. Circul	.0 bbls cement sx Stat Droppe ated 5	mud clean, , 35:65 POZ ic Free. d plug & bbls cement
hole. RIH w/7", 20#, J-55 casing and then 20 bbls FW w/red dye ahead of Lew/5#/sx Gilsonite, 1/4#/sx Cello-flak Tail - 50 sx (70 cf - 12.5 bbl slurry displaced w/155 bbls FW. Plug down Geto surface. WOC. RD BJ, set slips & cut off casing. No and 3000# 10 min. Good test.	d set @ 3861 ead - 470 sx ke, 6% gel, y) Type 3 ce @ 2256 hrs 8	l'. RU to k (1118.5 c 10#/sx CSE ement w/1/4 8/12/00. B anifold. P	cement. f - 199. , 3% KCL #/sx Cel umped pl	Pumpe 2 bbl ., 0.49 lo-fla ug to	ed 20 slurr FL-2 ake, 1 1500	bbl FW & 1 y) Type 3 5, 0.02#/s % CaCl2. #. Circul	.0 bbls cement sx Stat Droppe ated 5	mud clean, , 35:65 POZ ic Free. d plug & bbls cement
hole. RIH w/7", 20#, J-55 casing and then 20 bbls FW w/red dye ahead of Lew/5#/sx Gilsonite, 1/4#/sx Cello-flak Tail - 50 sx (70 cf - 12.5 bbl slurry displaced w/155 bbls FW. Plug down Geto surface. WOC. RD BJ, set slips & cut off casing. And 3000# 10 min. Good test.	d set @ 3861 ead - 470 sx ke, 6% gel, y) Type 3 ce @ 2256 hrs 8	L'. RU to ((1118.5 c 10#/sx CSE ement w/1/4 B/12/00. B anifold. P	cement. f - 199. , 3% KCL #/sx Cel umped pl	Pumpo 2 bbl . 0.4 lo-fla ug to	ed 20 slurry FL-2 ake, 1 1500 s	bbl FW & 1 y) Type 3 5, 0.02#/s % CaC12. #. Circul valves to	200# -	mud clean, , 35:65 POZ ic Free. d plug & bbls cement
hole. RIH w/7", 20#, J-55 casing and then 20 bbls FW w/red dye ahead of Lew/5#/sx Gilsonite, 1/4#/sx Cello-flak Tail - 50 sx (70 cf - 12.5 bbl slurry displaced w/155 bbls FW. Plug down Geto surface. WOC. RD BJ, set slips & cut off casing. And 3000# 10 min. Good test.	d set @ 3861 ead - 470 sx ke, 6% gel, y) Type 3 ce @ 2256 hrs 8	L'. RU to ((1118.5 c 10#/sx CSE ement w/1/4 8/12/00. B anifold. P	cement. f - 199. , 3% KCL #/sx Cel umped pl T casing	Pumpo 2 bbl ., 0.4 lo-fla ug to g, rams	ed 20 slurry FL-2 ake, 1 1500 s	bbl FW & 1 y) Type 3 5, 0.02#/s % CaCl2. #. Circul	200# -	mud clean, , 35:65 POZ ic Free. d plug & bbls cement
hole. RIH w/7", 20#, J-55 casing and then 20 bbls FW w/red dye ahead of Lew/5#/sx Gilsonite, 1/4#/sx Cello-flak Tail - 50 sx (70 cf - 12.5 bbl slurry displaced w/155 bbls FW. Plug down Geto surface. WOC. RD BJ, set slips & cut off casing. Mand 3000# 10 min. Good test.	d set @ 3861 ead - 470 sx ke, 6% gel, y) Type 3 ce 2256 hrs 8 NU BOP, & ma	L'. RU to ((1118.5 c 10#/sx CSE ement w/1/4 8/12/00. B anifold. P	cement. f - 199. , 3% KCL #/sx Cel umped pl T casing Sr. 8/25	Pumpo 2 bbl . 0.4; lo-fl ug to g, ram: 	ed 20 slurry & FL-2 ake, 1 1500 s and	bbl FW & 1 y) Type 3 5, 0.02#/s % CaC12. #. Circul valves to	200# -	mud clean, , 35:65 POZ ic Free. d plug & bbls cement
hole. RIH w/7", 20#, J-55 casing and then 20 bbls FW w/red dye ahead of Lew/5#/sx Gilsonite, 1/4#/sx Cello-flak Tail - 50 sx (70 cf - 12.5 bbl slurry displaced w/155 bbls FW. Plug down Geto surface. WOC. RD BJ, set slips & cut off casing. Mand 3000# 10 min. Good test.	d set @ 3861 ead - 470 sx ke, 6% gel, y) Type 3 ce @ 2256 hrs 8	L'. RU to ((1118.5 c 10#/sx CSE ement w/1/4 8/12/00. B anifold. P	cement. f - 199. , 3% KCL #/sx Cel umped pl T casing Sr. 8/25/	Pumpo 2 bbl . 0.4; lo-fl ug to g, ram: 	ed 20 slurry & FL-2 ake, 1 1500 s and	bbl FW & 1 y) Type 3 5, 0.02#/s % CaCl2. #. Circul valves to //Proration	200# -	mud clean, , 35:65 POZ ic Free. d plug & bbls cement 3 minutes
hole. RIH w/7", 20#, J-55 casing and then 20 bbls FW w/red dye ahead of Lew/5#/sx Gilsonite, 1/4#/sx Cello-flak Tail - 50 sx (70 cf - 12.5 bbl slurry displaced w/155 bbls FW. Plug down Geto surface. WOC. RD BJ, set slips & cut off casing. Note and 3000# 10 min. Good test. 14. Thereby certify that the foregoing is true and correct Name (Printed Typed) Particles P. THIS SPA	tsy Clugston	Title Detail of Office Title Title Title Title Title Title Title Title	cement. f - 199. , 3% KCL #/sx Cel umped pl T casing Sr. 8/25	Pumpo 2 bbl . 0.4; lo-fl ug to g, ram: 	ed 20 slurry & FL-2 ake, 1 1500 s and	bbl FW & 1 y) Type 3 5, 0.02#/s % CaCl2. #. Circul valves to //Proration	200# -	mud clean, , 35:65 POZ ic Free. d plug & bbls cement 3 minutes