

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1010'FSL, 285'FEL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

SF-081155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Allison Unit

8. FARM OR LEASE NAME, WELL NO.

Allison Unit #53B

9. API WELL NO.

30-045-30205

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.29, T-32-N, R-6-W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE

New Mexico

15. DATE SPUDDED

7-20-00

16. DATE T.D. REACHED

7-26-00

17. DATE COMPL. (Ready to prod.)

11-6-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6706'GL/6718'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6338'

21. PLUG, BACK T.D., MD & TVD

6293'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6338'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4914-6262' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

28. CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	237'	12 1/4	248 cu ft	
7	20-23#	3778'	8 3/4	1252 cu ft	

29. LINER RECORD	30. TUBING RECORD
SIZE	SIZE
TOP (MD)	DEPTH SET (MD)
BOTTOM (MD)	PACKER SET (MD)
SACKS CEMENT*	
4 1/2	2 3/8
3673'	6234'
6338'	
388 cu ft	

31. PERFORATION RECORD (Interval, size and number)

4914-5260', 5356-5775', 5861-6262'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

32. DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4914-5260'	952 bbl 20# lnr gel, 200,000# 20/40 Brady sd, 1,126,575 SCF N2.
5356-5775'	2359 bbl slk wtr, 200,000# 20/40 Brady sand.
5861-6262'	2187 bbl slk wtr, 85,252# 20/40 Brady sand.

33. DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
11-6-00		
PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
WATER-BBL	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 820	SI 820	
		1031 Pitot gauge

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

ACCEPTED FOR RECORD

DEC 08 2000

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Supervisor

DATE 11-14-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2576'	2704'	White, cr-gr ss.	Ojo Alamo	2576'	
Kirtland	2704'	3060'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2704'	
Fruitland	3060'	3413'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3060'	
Pictured Cliffs	3413'	3560'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3413'	
Lewis	3560'	4465'	Shale w/siltstone stringers	Lewis	3560'	
Huerfanito Bentonite*	4465'	4910'	White, waxy chalky bentonite	Huerfanito Bent	4465'	
Chacra	4910'	5348'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	4910'	
Cliff House	5348'	5687'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	5348'	
Menefee	5687'	5903'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5687'	
Point Lookout	5903'	6338'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5903'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).