

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

DEC 2000
RECEIVED
OIL CON. DIV
DIST. 3

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF - 078243
2. Name of Operator Greystone Energy, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. C/O Walsh Engineering & Production Corp 7415 East Main Farmington, NM 87402 505-327-4892	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1287' FSL & 1200' FWL, Section 7, T31N, R12W	8. Well Name and No. Stagecoach #1
	9. API Well No. 30-045-30206
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/31/00 Drilled 12-1/4" surface hole to 150'. Ran 3 jts. (130.56') of 8-5/8", 24#, J-55, ST&C casing and set at 148' KB. Cemented with 165 sx (195 cu.ft.) of CI "B" with 2% CaCl₂ and 1/4#/sk. celloflake. Circulated 20 bbls of cement to surface.

6/1/00 Nipped up BOP and pressure tested to 1500 psi - held OK. Started drilling 7-7/8" hole.

6/2/00 TD 7-7/8" hole at 2310' KB. Halliburton ran IES and Density/Neutron/GR logs. Ran 58 jts. (2293.07') of 5-1/2", 17#, J-55, ST&C new casing and set at 2308' KB. Float collar is at 2264' KB. Preceded cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 120 sx (349 cu.ft.) of CI "B" with 3% SMS, 1/4#/sk celloflake and 5#/sk gilsonite. Tailed with 150 sx (245 cu.ft.) of CI "B" with 10% gypsum, 1% CaCl₂, 1/4#/sk celloflake and 5#/sk gilsonite. Bumped plug to 1500 psi. Did not circulate any cement. Reciprocated pipe and had full returns throughout the job. Cement top will be determined during the completion.

14. I hereby certify that the foregoing is true and correct

Signed

Paul C. Thomsen

Title

Agent

Date July 5, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

NOV 28 2000

FARMINGTON FIELD OFFICE