

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF078244	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/>		RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR GREYSTONE ENERGY, INC.				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64. FARMINGTON, NM 87410				8. FARM OR LEASE NAME, WELL NO. SHOOTIST #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1102' FSL & 1323' FWL - UL 'N' At top prod. interval reported below At total depth SAME				9. API WELL NO. 30-045-30208	
15. DATE SPUDDED 03/21/01		16. DATE T.D. REACHED 03/21/01		10. FIELD AND POOL, OR WILDCAT FRUITLAND COAL	
17. DATE COMPLETION (Ready to prod.) 04/18/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL-5901' KB-5914'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 19, T31N, R12W	
20. TOTAL DEPTH, MM & JJJ 2402'		21. PLUG, BACK T.D., MD & TTT 2350'		12. COUNTY OR PARISH SAN JUAN	
22. IF MULTIPLE COMPLETION, HOW MANY?		23. INTERVALS DRILLED BY		13. STATE NEW MEXICO	
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2037' - 2124'				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/DEN/NEUT				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	146.04' / 95	12-1/4"	100sx Cts Bw/2% Cact 1/4# sk Cf. Circ 7 bbl to surface.	
5-1/2"	17#	2402'	7-7/8"	(lead) 200sx Cts B 3% silicate 3# sk gilsonite 1/4 # sk celloflake (tail) 190sx (161cf) cts B w/3% silicate & 1/4# sk celloflake. Circ 20 bbl to surface.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	2116.05'				
31. PERFORATION RECORD (Interval, size and number)					
2037' - 2044'	4 SPF	.52 DIA			
2084' - 2091'	4 SPF	.52 DIA			
2116' - 2124'	4 SPF	.52 DIA			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
2037' - 2124'			Spearhead w/1500 Gal. 10% Formic Acid, 11,000 gal		
			Ambor 120 (pad), 27,000 gal Ambor 1020 (20/40 Mesh Brady &		
			1,985 AmGel 1020 (flush). 100,000 # 20/40 Mesh Brady Sand.		
33. PRODUCTION					
DATE FIRST PRODUCTION 5/16/01	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or Shut-in) Shut-in
DATE OF TEST 5/16/01	HOURS TESTED 24	CHOKE SIZE 0.25	PROD'N FOR TEST PERIOD	OIL—BBL -0-	GAS—MCF 6
WATER—BBL 40	GAS—MCF 6				OIL GRAVITY—API (CORE.)
FLOW TUBING PRESS	CSG PRESS 3#	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test. Will be sold when producing.					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <i>Kay S. Chute</i>		TITLE PRODUCTION TECHNICIAN		DATE June 1, 2001	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED FOR RECORD

JUN 14 2001

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ADMINISTRATIVE OFFICE
JUN 14 2001

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO FRUITLAND	407' 1750'	569' 2196'	WATER WATER & GAS	OJO ALAMO	420'	420'
				FRUITLAND	1750'	1750'
				PICTURED CLIFF	2196'	2196'