Form 3160-3				SUBMIT IN	I TRIPLICATE		
		JNITED STATES					
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO. SF078243	
ΔΡ	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a. TYPE OF WORK						7 11017 1007 1007	
DRILL DEEPEN DEEPEN						7. UNIT AGREEMENT NAME	•
OIL GAS OTHER 2. NAME OF OPERATOR			SINGLE MULTIPLE ZONE			8. FARM OR LEASE NAME, WELL NO. Owen No. 2B	
	on Company Inc.				9. API WELL NO.		
3. ADDRESS AND TELEPHO					30-043-31146		
	, Farmington, NM	25-5750			10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde		
4. LOCATION OF WELL (Rep At surface	its.1)			11. SEC., T., R., M., OR BLK			
1250'FNL - 203	MPM			AND SURVEY OR AREA			
At proposed prod. zone same				Section 19, T31N, R12W, NM			
14. DISTANCE IN MILES ANI	D DIRECTION FROM NEAREST	TOWN OR POST OFFICE*	<u> </u>			12. COUNTY	13. STATE
	est of Flora Vist	a, NM		13 Shakaran		San Juan	New Mexic
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, until line, if any)			16. NO. OF ACRES IN LEASE 318.24		17. NO. OF ACRES ASSIGNED TO THIS WELL 318.24		
NB. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, 1300' OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 5183		20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5941 'GL. This action is subject to technical and						22. APPROX. DATE WORK WILL START*	
procedu	on is subject to technical a ral review pursuant to 43 C	FR 3165.3				August	2002
23. and appe	eal pursuant to 43 CFR 316	5.4 PROPOSED CA	ASING AND CEME	NTING PROGR		RILLING OPERATIONS AUT I BJECT TO COMPLIANCE	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		. 6	PARTAY PRECEMBEMENTS	T.
12.250"	8.625",J-55	24	3001			te to surface	
7.875"	4.500",J-55	10.5	5183'	DV tool se		stages,circulate	to surface
300' using free WOC 12 hours. In Drill 7.875" he anticipated. Restages with add Run cased hole Verde intervals equipment. Surface is Federal		a and cement sur head and BOPE. The using fresh was from TD to sur ume to circulate. Pressure test with fresh water	face casing was pressure test ater mud. No face casing se to surface casing to 30 base fluid a	with adequat BOPE to mabnormal pshoe. Run a Release do no psig fo and 1500 #	te voluminimum oressure nd cemer rilling r 15 min per foot	ne to circulate of 600 psig for or poisonous gast production carig. Move in contes. Perforate sand. Install	to surface. 15 minutes. s is sing in two mpletion rig select Mesa production
N ABOVE SPACE DESCRIBE data on subsurface locations a	E PROPOSED PROGRAM: If prop and measured true vertical depths.	osal is to deepen, give data on Give blowout preventer progra	present productive zone am, if any.	and proposed new pr	roductive zone.	if proposal is to drill or deapen	directionally, give pertine
24. SIGNED	Mut E. Fill	le m	E Business	Manager		DATE July 4, 2	002
(This space for Federa	al or State office use)						
PERMIT NO			APPROVAL DA	TE			
Application approval d	loes not warrant or certify that the PROVAL, IF ANY:	applicant holds legat or equitab	le title to those rights in the	ne subject lease which	h would entitle t	ne applicant to conduct operation	ons the geon

/e/ David J. Mankiewicz

NMOCD