Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1904-0135 Expires: November 30, 2000

5.	Lease Serial No.
	SF-078115

SUNDRY Do not use th abandoned we	5. Lease Serial No. SF-0781156. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Oil Well	ner	<u> </u>	CERTIN THE	5. G. J. S.	8. Well Name and No. GRENIER 1B			
Name of Operator BURLINGTON RESOURCES	PEGGY COL E-Mail: pbra	.E dfield@br-inc.co	om	9. API Well No. 30-045-30240				
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563			10. Field and Pool, or Exploratory BLANCO MV/BASIN DK				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish.	and State		
Sec 6 T31N R11W Mer SENE	1650FNL 790FEL		SAN JUAN COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	F ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen ☐ Production		on (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ition	☐ Well Integrity		
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	d Abandon				
	□ Convert to Injection	Plug	Back	☐ Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (5-24-01) (Verbal approval from Steve Mason, BLM, to squeeze Cliff House.) (6-19-01) MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/CIBP, set @ 5050'. PT CIBP to 3000 psi/15 min, OK. SDON. (6-20-01) TIH, swabbed well. TOOH. TiH w/mill, circ w/air. Test Cliff House. (6-21-01) TOOH w/mill. TIH w/cmt retainer, set @ 4792'. PT lines to 4000 psi, OK. Sqz Cliff House w/233 sx 50/50 poz cmt. Displaces w/19 bbl water. TIH w/mill, circ w/air. (6-22-01) Tag cmt ret @ 4792'. Mill out cmt ret @ 4792'. Mill out cmt to CIBP @ 5050'. Mill out CIBP @ 5050'. Circ & CO to 7722'. (6-23-01) Circ w/air. (6-24-01) Circ w/air. (6-25-01) Circ & CO to PBTD @ 7786'. Spot 500 gal 15% HCL. TOOH w/mill. TIH w/246 jts 2-3/8" 4.7# J-55 tbg, set @ 7704'. SN @ 7672'. ND BOP. NU WH. SDON. (6-26-01) RD. Rig released.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #5325 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 07/08/2001 () Namc (Printed/Typed) PEGGY COLE Title REPORT AUTHORIZER								
Signature		Date 06/28/20	01					
	THIS SPACE FO	R FEDERA			E			
Approved By	– – – -	Title		Date				
onditions of approval, if any, are attached rtify that the applicant holds legal or equi hich would entitle the applicant to conduc	Office							
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as t	rime for any per o any matter wit	son knowingly and hin its jurisdiction.	willfully to mak	e to any department or	agency of the United		

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