

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
CENTR. ☐OTHER ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 737' FNL & 1120' FEL (NE/4 NE/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SHUDDERED

1-3-01

16. DATE T.D. REACHED

1-10-01

17. DATE COMPL.

2/5/01

(Ready to prod.)

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

5739' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2055'

21. PLUG BACK T.D., MD & TVD

2024'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1734'-1952' (Fruitland Coal)

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	135'	9-1/8"	58 cu ft class "H"	
4-1/2"	10.5#	2048'	6-1/4"	140 sx 2% Lodense w/1/4# celloflake/sx. Tail w/95 sx class "H"	
				w/1/4# celloflake	
				386 cu ft total cement	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1964'	NA

31. PERFORATION RECORD (Interval, size and number)

1734'-39'; 46'-48'; 1836'-40'; 42'-50'; 90'-94'; 1898'-1900';
1916'-20'; 22'-25'; 48'-52' w/2 spf (total 72 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1734'-1952'	1200 gals 15% HCL; 103,000# 20/40 sand;
	50,000 gals 20# crosslink gel

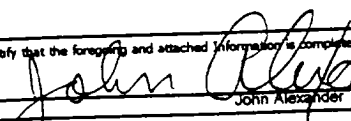
PRODUCTION

33.*		DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)		WELL STATUS (Producing or shut in)	
N/A		flowing - pumping water		shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - MCF.	GAS - MCF.	WATER - BBL		GAS - OIL RATIO	
6-14-01	24 hours	1/4"	→	0	5	23		N/A	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL		OIL GRAVITY - API (CORR.)		
N/A	60	→	0	5	23		N/A		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY	
vented - to be sold									

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


John Alexander

Title Vice-President

Date 6/26/2001 FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	39'	
				Kirtland	130'	
				Fruitland	1680'	
				Pictured Cliffs	1955'	