

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OIL CON. DIV.
DIST. 35. Lease Serial No.
SF-079353

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
San Juan 32-8 Unit8. Lease Name and Well No.
SJ 32-8 Unit #2579. API Well No.
30-045-3025810. Field and Pool, or Exploratory
Basin Fruitland Coal11. Sec., T., R., M., or Block and
Survey or Area
Section 19, T32N, R8W12. County or Parish
San Juan,13. State
NM17. Elevations (DF, RKB, RT, GL)*
6411' GL1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Repr.,
Other

2. Name of Operator

Phillips Petroleum Company

3. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)

505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit A, 1012' FNL & 1144' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. Date Spudded

11/21/00

15. Date T.D. Reached

11/27/00

16. Date Completed

☐ D & A☒ Ready to Prod.

12/12/00

18. Total Depth: MD 3320'
TVD 3320'19. Plug Back T.D.: MD 3320'
TVD 3320'20. Depth Bridge Plug Set: MD n/a
TVD n/a

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Mud Logs only

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	224'		105 SX	26.4	0	6 bbls
8-3/4"	7"	20#	0	3031'		L-370 SX	156.6		
						T-50 SX	12.5	0	8 bbls
6-1/4"	5-1/2"	15.5#	3005'	3320'		none			
			2999'						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3242'	n/a						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Fruitland Coal			3087' - 3318'	.75"	216	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3036' - 3320'	Only under-reamed 6-1/4" hole to 9-1/2" hole and surged well w/air assists and R&R'd well to clean out to TD.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
SI	12/5/00	1	→		2mmcf	100bwp			tested w/2" pitot
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
2"	n/a	SI-520	→		2mmcf	100			ACCEPTED FOR RECORD SI waiting for 1st delivery

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						DEC 22 2000
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI waiting to first deliver

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	246				
Ojo Alamo	1776	1826	Sandstone		
Kirtland	1827	2841	Sandstone and shale		
Fruitland	2841	3311'	Sandstone, coal & shale		
Pictured Clf	3311				
			Tops have been estimated by John Bircher, Cont. Geologist		
			No open hole logs run.		

32. Additional remarks (include plugging procedure):

Well shut-in waiting for well connect and first deliver.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 12/13/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.