

Submit to
Appropriate
District Office
State Lease - 6State of New Mexico
Energy, Minerals and Natural ResourcesDISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-30283

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State Gas Com K

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

Attention

Melissa Velasco

8. Well No.

1A

3. Address of Operator

P.O. Box 3092 Houston TX, 77253

(281) 366-2548

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter D : 1000' Feet From The North Line and 945' Feet From The West Line

Section 16

Township 31N

Range 11W

NMPM

San Juan

County

10. Date Spudded

06-12-00

11. Date T.D. Reached

06-17-00

12. Date Compl. (Ready to Prod.)

08-11-00

13. Elevations (DF & RKB, RT, GR, etc.)

6022'

14. Elev. Casinghead

15. Total Depth

5120'

16. Plug Back T.D.

5105'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

YES

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

4636' - 5018'

Blanco Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

TDT

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" H 40	32.3#	148'	13 1/2"	158 SXS CLS B to SURF	
7" J55 N80	20# & 23#	2254'	8 3/4"	320 SXS CLS B to SURF	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2"	2095"	5120'	284 SXS 275

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4902'	

26. Perforation record (interval, size, and number)

1. 4636' - 5018' 2 JSPF .330 inch diameter, totals 50 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4636' 5018'	99,544# 16/30 Sand

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI	
Date of Test 10 Oct 200	Hours Tested 12	Choke Size 34	Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 3500	Water - Bbl. Trace	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure 350#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Melissa Velasco

Printed
Name

Melissa Velasco

Title

Permitting Asst

Date 08-15-200