

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

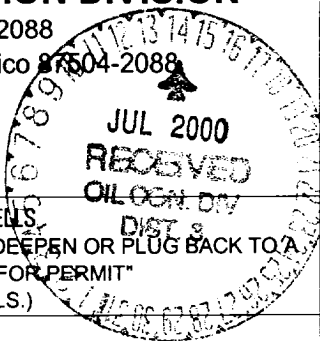
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



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|--------------------------------------|--|
| WELL API NO. | 30-045-30266 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | Ealum Gas Com |
| 8. Well No. | 1B |
| 9. Pool name or Wildcat | Blanco Mesaverde |

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|---|---|
| SUNDY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | |
| 2. Name of Operator AMOCO PRODUCTION COMPANY | Attention: Melissa Velasco-Price |
| P.O. Box 3092 Houston TX 77253 | |
| 4. Well Location Unit Letter C : 1000' Feet From The NORTH Line and 2310' Feet From The WEST Line Section 33 Township 32N Rang 10W NMPM San Juan County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6004' GR | |

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|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> Spud & Set Casing Report |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

06/30/00 MIRU Drilling Rig. Spud 13 1/2" surface hole @ 16:30 hrs. Drill to 155' & set 9 5/8" 32.3# H-40 ST&C surface CSG @ 144'. CMT w/184 SXS CLS B CIRC 18 BBLS of good CMT to surface. Test CSG to 750 high & 250 Low. Test Ok.

Drilled a 8 3/4" hole to 2349". RU & run CSG. Set 7" 23# & 20# J-55 & N-80 ST&C CSG to 2339'. CMT w/ 175 SXS CLS B Lead & 141 SXS CLS B Tail. CIRC 27 BBLS good CMT to surface. Test CSG to 750 High & 250 Low for 5 & 10 Min. Tested Ok.

Drill out CMT. Drilled a 6 1/4" hole to 5369'. TD @ 18:30 hrs on 7/5/00. RU & Set 4 1/2" 10.5# J-55 production liner 5320'. TOL @ 2125'. CMT w/ 155 SXS Litecrete (CLS A) CMT Lead & 130 SXS 50/50 POZ (CLS B) Tail CMT. CIRC out all Pre Flush & CMT colored water. TOC @ 2100'.

07/07/00 RDMODU. Drilling released @ 08:00 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melissa Velasco-Price TITLE Permitting Assistant DATE 07-11-2000

TYPE OR PRINT NAME Melissa Velasco-Price TELEPHONE NO. 281-366-2548

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRY

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: