

Submit 3 Copies to
Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

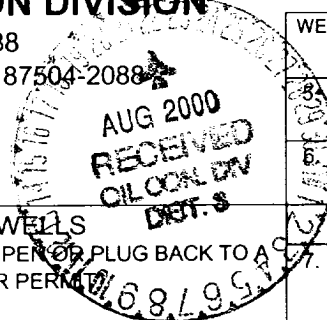
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088



WELL API NO.	30-045-30267
3. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Uptegrove Gas Com
8. Well No.	1B
9. Pool name or Wildcat	Balnco Mesaverde
4. Well Location	Unit Letter <u>O</u> : <u>790'</u> Feet From The <u>SOUTH</u> Line and <u>2170'</u> Feet From The <u>EAST</u> Line
	Secio <u>33</u> Township <u>32N</u> Rang <u>10W</u> NMPM <u>San Juan</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5859'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Melissa Velasco-Price

P.O. Box 3092 Houston TX 77253

4. Well Location

Unit Letter O : 790' Feet From The SOUTH Line and 2170' Feet From The EAST Line

Secio 33 Township 32N Rang 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5859'

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ Spud & Set Casing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

07/29/00 MIRU Drilling rig. Spud a 13 1/2" hole @ 13:00 hrs. Drill to 158' & set 9 5/8" 32.3# H-40 ST&C surface CSG @146'. CMT w/260 SXS CLS B. CIRC 10-12 BBLS of good CMT to surface. Test CSG to 750 PSI high & 250 PSI low. Tested Ok.

Drilled a 8 3/4" hole o 2168'. RU & run CSG. Set 7" 20# & 23# N-80 & J-55 CSG to 2104'. CMT w/171 SXS CLS B CMT Lead & 140 SXS CLS B CMT Tail. CMT to surface. Had 20 BBLS CMT to surface. Test CSG to 1236 PSI high for 5 min. Tested Ok.

Drill out CMT. Drilled a 6 1/4" hole to 5224'. TD on 8/3/00. Set 4 1/2" 10.5# J-55 to 5156'. TOL @ 2080' CMT w/170 SXS of Litecrete (CLS A) CMT Lead & 130 SXS 50/50 POZ CMT. CIRC no CMT to surface. TOC @ 2080'.

08/04/00 RDMOSU. Drilling rig released @ 16:30 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melissa Velasco Price TITLE Permitting Assistant DATE 08-18-2000

TYPE OR PRINT NAME Melissa Velasco-Price TELEPHONE NO 281-366-2548

(This space for State Use)
ORIGINAL SIGNED BY CHARLIE T. PERREN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

AUG 22 2000

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: