

State of New Mexico  
Energy, Minerals and Natural ResourcesSubmit to  
Appropriate  
District Office  
State Lease - 6DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-045-302675. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Uptegrove Gas Com8. Well No.  
1B9. Pool name or Wildcat  
Blanco Mesaverde

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐b. Type of  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐2. Name of Operator  
Amoco Production Company  
Attention  
Melissa Velasco3. Address of Operator  
P.O. Box 3092 Houston, Texas 77253-30924. Well Location  
Unit Letter O : 790' Feet From The South Line and 2170' Feet From The East Line  
Section 33 Township 32N Range 10W NMPM San Juan County

10. Date Spudded 07-29-00 11. Date T.D. Reached 08-03-00 12. Date Compl. (Ready to Prod.) 10-24-00 13. Elevations (DF &amp; RKB, RT, GR, etc.) 5859' 14. Elev. Casinghead

15. Total Depth 5224' 16. Plug Back T.D. 5196' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools YES Cable Tools NO

19. Producing Interval(s), of this completion - Top, Bottom, Name 4229' - 5070' Blanco Mesaverde 20. Was Directional Survey Made

21. Type Electric and Other Logs Run TDT 22. Was Well Cored

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	146'	13 1/2"	260 SXS CLS B to Surface	
7" N-80J-55	20# & 23#	2104'	8 3/4"	311 SXS CLS B Surface	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2"	2080'	5156'	300 SXS	2 3/8"	5006'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
4741' - 5070' 2 JSPF 0.330 inch diameter, total shots 50 4229' - 4657' 2 JSPF 0.330 inch diameter, total shots 46	<table><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>4741' 5070'</td><td>99,500# 20/40 Arizona Sand &amp; Slickwater</td></tr><tr><td>4229' 4657'</td><td>99,500# 20/40 Arizona Sand &amp; Slickwater</td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4741' 5070'	99,500# 20/40 Arizona Sand & Slickwater	4229' 4657'	99,500# 20/40 Arizona Sand & Slickwater
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
4741' 5070'	99,500# 20/40 Arizona Sand & Slickwater						
4229' 4657'	99,500# 20/40 Arizona Sand & Slickwater						

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) F				Well Status (Prod. or Shut-in) SI	
Date of Test 24 Oct 2000	Hours Tested 13	Choke Size Choke Size	Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 2500 MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 158#	Casing Pressure 300#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
To Be Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Melissa Velasco Printed Name Melissa Velasco Title Permitting Assistant Date 10-26-2000

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1164'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1262'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2680'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4514'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4600'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4950'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5100'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzle _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

# COMPLETION SUBSEQUENT REPORT

Uptegrove Gas Com 1B

10/26/00

9/02/00 MIRUSU & Ran TDT logs.

9/18/00 RU & Perf 1<sup>st</sup> stage - the Point Lockout & Menefee formations @ the following intervals with 2 JSPF, .330 inch diameter, total 50 shots:

4741'	4856'	4904'	4974'	5032'
4753'	4864'	4911'	4991'	5038'
4799'	4876'	4927'	4997'	5046'
4808'	4884'	4957'	5011'	5055'
4820'	4891'	4964'	5018'	5070'

9/19/00 RU & Frac 1<sup>st</sup> stage w/500 GALS of 15% HCL Acid ahead then 99,500# 20/40 Arizona\_sand w/slickwater.

RU & Perf 2<sup>nd</sup> Stage - the Cliffhouse, Upper Menefee & Lewis Shale Formations @ the following intervals with 2 JSPF, .330 inch diameter, total 46 shots:

4229'	4371'	4530'	4578'	4640'
4236'	4376'	4542'	4586'	4652'
4324'	4429'	4553'	4594'	4657'
4331'	4520'	4559'	4614'	
4342'	4526'	4568'	4620'	

RU & Frac 2<sup>nd</sup> stage w/500 GALS of 15% HCL Acid then 99,500# of Slickwater & 20/40 Arizona\_sand & Slickwater. SDFN.

10/5/00 ND Frac Valve & NU BOP. Lay blow lines. Spot float & remove thread protectors. Start to pickup TBG. SDFN.

10/6/00 TIH PU TBG & Tag fill @ 4498'. C/O to 4706'. TOH above liner & fix washed out 3" lines. RU & flow well on full 3" lines. SDFN.

10/7/00 Pick up parts & replace fittings & lines. Flow well on full open lines.

10/8/00 Flow well.

10/9/00 TIH back to bottom. C/O to hard PBD @ 5196'. TOH above liner & SDFN.

COMPLETION SUBSEQUENT REPORT  
Uptegrove Gas Com 1B  
10/26/00

10/10/00 TIH & tag 60' of fill. RU air & C/O to PBD. RU & flow well for 2 hrs. TIH & tag 10' fill. TOH above liner. SDFN.

10/11/00 TIH & tag 15' fill after only 2 hrs. of flow. C/O fill. TOH above liner & flow well. Flow well on 3" line. SDFN.

10/12/00 TIH & tag 7' fill after 2 hrs. of flow. PU above liner & RU to flow. Flow well on  $\frac{3}{4}$ " choke. Flowing @ 145#.

10/13/00 Flow well to tank on  $\frac{3}{4}$ " choke. TIH & tag 34" of fill. C/O fill & TOH above liner & RU to flow well. Flow well to tank on  $\frac{3}{4}$ " choke. SDFN.

10/14/00 Flow well for 12 hrs. on  $\frac{3}{4}$ " choke. Well SI for 12 hrs. SICP 300# Ending PSI is 125#.

10/15/00 Well SI for 14 hrs. Flow well to tank on  $\frac{3}{4}$ " choke. Final PSI is 125#.

10/16/00 Had to wait to blow down well due to wind direction. TOH w/TBG & mill. TIH w/RET BP & TBG. Set BP @ 4195'. PU & test CSG to 1850#. CSG held solid for 10 min. REL SPI & SDFN.

10/17/00 TIH & CIRC sand off top of BP. RET BP & TOH. TIHw/2' SUB & TBG. Tag 153' fill. C/O to PBD. TOH above liner & RU to flow. Repair & weld on risers for blow back tank. Turn well over to night watchman. Flow well on full open line w/watchman.

10/18/00 Flow well on full open line. TIH & tag 96' fill. C/O to PBD. TOH above liner & flow well over night. Flow well full open.

10/19/00 Flowing well. Lines washed out. Had to SI well. Blow down well of 300#. TIH & tag 46' fill on short flow time. Swivel up & C/O fill w/air to PBD. TOH above liner & RU to flow. Flow well full open.

10/20/00 Flow well on full open. TIH & tag 56' fill. Swivel up & C/O to PBD. TOH above perfs. Flow well to tank natural. TIH & tag 6' fill in 1 hr. TOH above liner & secure well. RU to flow well on  $\frac{3}{4}$ " choke over weekend. SDFN.

10/21/00 Well SI for 12 hrs. SICP 250#. Open well & flow well on  $\frac{3}{4}$ " choke w/watchman. Final flow 110#. Average 130#.

COMPLETION SUBSEQUENT REPORT

Uptegrove Gas Com 1B

10/26/00

10/22/00 Well SI for 12 hrs. SICP 300#. Flow well on  $\frac{3}{4}$ " choke for 12 hrs. Starting PSI 300#. Final PSI 125#. Average PSI 175#.

10/23/00 Open well & start blowing down well. TIH & tag 20' fill. Tag for reference & TOH to flow well on  $\frac{3}{4}$ " choke.

10/24/00 Flow well on  $\frac{3}{4}$ " choke. Blow well down. TIH & tag no additional fill. C/O fill to PBD. Run sweeps & clean hole. TOH w/TBG & mill. TIH w/new BHA. RU & land TBG @ 5006'. ND BOP & NUWH. RU & pull TBG plug.

RDMOSU. Rig Released @ 17:00 hrs on 10/24/00.