

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. <b>14-2C-604-62</b>
2. Name of Operator <b>Cross Timbers Operating Company</b>	6. If Indian, Allottee or Tribe Name
3a. Address <b>2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401</b>	7. If Unit or CA/Agreement, Name and/or
3b. Phone No. (include area code)	8. Well Name and No. <b>Ute Indians A #30</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface 400' FNL &amp; 300' FEL Sec 2, T31N, R14W</b> <b>Btm Hole 793' FNL &amp; 300' FEL Sec 2, T31N, R14W</b>	9. API Well No. <b>30-045-30268</b>
	10. Field and Pool, or Exploratory Area <b>Ute Dome Dakota</b>
	11. County or Parish, State <b>San Juan NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <b>Completed</b>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <b>Drilling</b>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <b>Spud, CS</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers Operating Co. has completed the drilling phase of the above mentioned well. A copy of the report is enclosed for your review.

FOREST SERVICE  
SAN JUAN NATIONAL FOREST  
CURANGO, CO 81301

AUG 07 2000

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>JW Patton</b>	Title <b>Drilling Engineer</b>
	Date <b>7/20/00</b>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title <b>San Juan Resource Area</b> <b>Bureau of Land Management</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>Bureau of Land Management</b>

Ute Indians A #30

6/29/00 MIRU Aztec Well Service Rig #433. Spudded well @ 5:30 p.m. with 12-1/4" hole.

6/30/00 Drilled to 526'. Ran 11 jts 9-5/8, 36#, K-55 csg to 520'. Cemented csg with 260 sx cl B cmt w/2% CaCl<sub>2</sub> & 1/4#/sx celloflake (15.6 ppg, 1.18 cuft/sx). Circ 15 bbls of cement to surface.

7/1/00 Installed & pressure tested BOP's to 250/1,500 psig. Held OK. PU drilling tools. Drlg ahead.

7/2/00 Drlg ahead.

7/3/00 Drlg ahead.

7/4/00 Drlg ahead.

7/5/00 Drlg ahead.

7/6/00 Drlg ahead.

7/7/00 Reached TD @ 3,646' (drillers TD). RU Schlumberger Wireline. Unable to get logs to bottom.

7/8/00 Circulate well. Ran Schlumberger logs to bottom (logger's TD @ 3,639'). Started running 7" casing.

7/9/00 Finished running 7", 20#, J-55 casing to 3,463' KB. Cemented casing w/(lead) 210 sx cl B cement w/3% extender, 2% CaCl<sub>2</sub>, 1/4#/sx celloflake & 0.2% fluid loss additive (mixed cmt @ 11.4 ppg & 2.90 cuft/sx) followed by (tail) 400 sx cl B cement w/3% extender, 2% CaCl<sub>2</sub>, 1/4#/sx celloflake & 0.2% fluid loss additive (mixed cmt @ 12.8 ppg & 1.56 cuft/sx). Circ 52 bbls (290 cuft) to surface. Released drilling rig @ 2:00 p.m. RDMO.

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