

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Koch Exploration Company

3. Address and Telephone No.

P.O. Box 489 Aztec, New Mexico 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 27, T32N, R9W (I)
1788' FSL & 1007' FEL



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-013642

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Blancett Com 1A

9. API Well No.

30-045-30281

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan County
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan on completing the Lewis Shale Formation along with submitted Mesa Verde. To accommodate the Foam Frac for Lewis Shale we need to run 4 1/2", 10.5# casing from TD to surface. In doing so we plan on changing the following casing strings as follows:
Drill 12 1/4" hole. Run New 9 5/8", 36#, J-55 and set @ 220' and cement to surface. WOC 12 hrs. Test Csg to 1000# before drilling out.
Drill 8 1/4" hole. Run New 7", 20#, J-55 casing and set @ 3900' and cement to Surface. WOC 12 hrs. Run CBL & Test to 1000#.
Drill 6 1/4" hole. Run New 4 1/2", 10.5#, J-55 casing from surface to TD of 6200'. Will cement 4 1/2" casing up into 7" casing a minimum of 100' or TOC @ 3800' or higher. WOC 12 hrs. Run CBL and Test Casing to 80% or 3850 psig.
Along with the initial Mesa Verde completion we plan on adding the Lewis Shale in a 2 stage Foam Frac as Follows:
Lower Lewis Shale 4649' - 5074' and perforate 50 - .38" holes.
Upper Lewis Shale 4217' - 4649' and perforate 50 - .38" holes.
Initial APD has been submitted, and we plan on drilling well when BLM approval is granted and rig is available.

I hereby certify that the foregoing is true and correct

Signed Donald J. Lovato
(This space for Federal or State office use)
Approved by Don Lovato
Conditions of approval, if any:

Title Operations Manager

Date 8/28/00

Title _____

Date SEP 18 2000