

Submit to
Appropriate
District Office
State Lease - 6State of New Mexico
Energy, Minerals and Natural ResourcesDISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL APK NO.

30-045-30285

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Martinez Gas Com A

8. Well No.

1B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. Type of

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF RESVR ☐OTHER ☐

2. Name of Operator

Amoco Production Company

Attentio

Melissa Velasco

3. Address of Operator

P.O. Box 3092 Houston TEXAS 77523-3092 (28) 306-2648

4. Well Location

Unit Letter O : 810' Feet From The South Line and 1535' Feet From The East Line

Section 32

Township 32N

Range 10W

NMPM

San Juan

County

10. Date Spudded

07-14-00

11. Date T.D. Reached

07-21-00

12. Date Compl. (Ready to Prod.)

09-01-00

13. Elevations (DF & RKB, RT, GR, etc.)

5964'

14. Elev. Casinghead

15. Total Depth

5350', 5500'

16. Plug Back T.D.

5429'

17. If Multiple Compl. How

Many Zones?

18. Intervals Drilled By

Rotary Tools

YES

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

4698' - 5293'

Blanco Mesaverde

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

TDT

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	32.3#	148'	13 1/2"	300 SXS CLS B To Surface	
7" J55 N80	20# & 23#	2175'	8 3/4"	330 SXS CLS B To Surface	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	2005'	5491'	295 SXS	

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5227'	

26. Perforation record (interval, size, and number)

1. 4946' - 5293' 25SPF .330 inch diameter, total 48 shots
2. 4698' - 4916' 25SPF .330 inch diameter, total 46 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4946' 5293'	98.77 lb # 16/30 ARIZONA SAND Slickwat
4698' 4916'	83.30 lb # 16/30 ARIZONA SAND + Slickwat

28.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI
Date of Test 2 Sep 2000	Hours Tested 12	Choke Size Choke size
Flow Tubing Press. 60#	Casing Pressure 250#	Calculated 24-Hour Rate
Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 1200
Water - Bbl. Trace	Gas - Oil Ratio	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

M. Velasco

Printed
Name

Melissa Velasco

Title

Permitting Asst.

Date 09-06-200

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	911'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1110'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2778'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4590'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4644'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5036'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5142'	T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Aba	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permain		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1. from.....to.....
No. 2. from.....to.....
No. 3. from.....to.....
No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

COMPLETION SUBSEQUENT REPORT

Martinez Gas Com A 1B

09/06/00

08/11/00 RU run TDT Logs.

08/12/00 RU & Perf 1st stage - Point Lookout formation as follows w/2 JSPF, 0.330 inch diameter, total shots 48:

4946'	5028'	5090'	5184'	5229'	5260'
4976'	5033'	5097'	5194'	5236'	5268'
5002'	5144'	5155'	5204'	5248'	5282'
5022'	5073'	5178'	5208'	5253'	5293'

08/14/00 RU & Frac 1st Stage 4946' - 5293' pumped w/500 Gal of 15% HCL Acid, 98,776# of 16/30 Arizona Sand & Slickwater. RU TIH w/CIBP & set @ 4940'.

RU & Perf 2nd Stage - Cliffhouse Formation @ the following intervals w/2 JSPF, 0.330 inch diameter, total shots 46:

4698'	4759'	4787'	4830'	4866'	4892'
4722'	4766'	4794'	4837'	4870'	4900'
4742'	4770'	4802'	4843'	4873'	4916'
4748'	4781'	4811'	4860'	4879'	

RU & Frac 2nd Stage 4698' - 4916' pumped w/500 Gal of 15% HCL Acid, 83,301# of 16/30 Arizona Sand & Slickwater.

08/24/00 RU & ND Frac Valve & NU BOP. PU mill & TBG.

08/25/00 TIH & tag fill @ 4100'. C/O fill to CIBP & dropped it down 20'. TOH above liner.

08/28/00 TIH & tag. C/O & stop @ 5225'. Flow Well w/ $\frac{3}{4}$ " choke.

08/29/00 Flow well to pit w/Choke average PSI 50#. TIH & C/O to PBD 5429'. Run soap sweeps & TOH above liner & RU to flow overnight on $\frac{3}{4}$ " choke. Flow well on choke to pit.

08/30/00 Flow well on choke to pit average PSI 100#. TIH & Tag 40' of fill. C/O to PBD. PU & flow natural on full open line for 2 $\frac{1}{2}$ hrs. TIH & Tag 10' of fill. TOH above liner & flow on choke overnight. Flow well on choke, average PSI 105#.

08/31/00 Flow well on $\frac{3}{4}$ "choke. TIH & Tag 60' of fill. C/O to PBD. Flow on full open line for 3 hrs. TIH & Tag 10' of fill. TOH above Perfs & RU to flow. Flow well to pit on full open 3" line overnight.

COMPLETION SUBSEQUENT REPORT

Martinez Gas Com A 1B

09/06/00

09/01/00 Flow well full open to pit. TIH & Tag 10' of fill. C/O to PBD. TOH w/TBG & mill. TIH w/BHA & production TBG. RU & land TBG @ 5227', ND BOP & NU WH. RU Slickline & Pull TBG Plug. Blow well to clear O/2 in wellbore. SWI.

RDMOSU. Rig Released @ 17:00 hrs.