

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

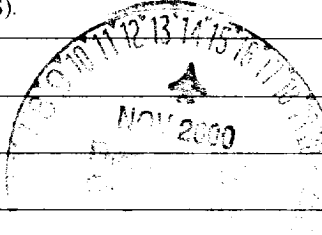
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Sante Fe, New Mexico 87504-2088

WELL API NO 30-045-30286
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No NM-014110
7. Lease Name or Unit Agreement Name Walker
8. Well No 2B
9. Pool Name or Wildcat Blanco Mesa Verde

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Koch Exploration Company	
3. Address of Operator P.O. Box 489 Aztec, New Mexico 87410 (505) 334-9111	
4. Well Location Unit Letter <u>O</u> <u>660'</u> Feet From The <u>South</u> Line and <u>1712'</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>31N</u> Range <u>10W</u> NMPM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6131 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF :	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9 5/8", 36#, J-55 casing is set @ 235' KB. KB=13.5'. 7", 20#, J-55 new casing is landed @ 3328'. CBL was ran on 10/07/00 and determined that TOC behind 7" casing was @ 700'. We still had pressure on bradenhead, so we cemented on 11/08/00 with 85 sacks Type III cement (14.5#, Yield 1.41), 21.3 bbls.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald L. Johnson TITLE Operations Manager DATE 11/10/00

TYPE OR PRINT NAME Donald L. Johnson TELEPHONE NO. (505) 334-9111

(This space for State Use)

APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. 1 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 1 DATE NOV 14 2000

CONDITIONS OF APPROVAL, IF ANY: