

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

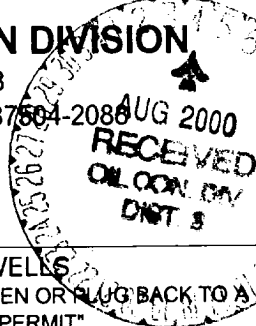
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088



WELL API NO.	30-045-30287
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Scott LS
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator AMOCO PRODUCTION COMPANY Attention: Melissa Velasco-Price	8. Well No. 3B
P.O. Box 3092 Houston TX 77253		9. Pool name or Wildcat Balco Mesaverde
4. Well Location Unit Letter K : 1540' Feet From The SOUTH Line and 1980' Feet From The WEST Line Section 29 Township 32N Rang 10W NMPM San Juan County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5964'		

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud & Set Casing ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

07/22/00 MIRU Drilling rig. Spud a 13 1/2" hole @ 15:00 hrs. Drill to 154' & set 9 5/8" 32.3# ST&C surface CSG @149'. CMT w/ 150 SXS CLS B. CIRC 12 BBLS of good CMT to surface. Test CSG to 750 PSI high & 250 PSI low. Tested Ok.

Drilled a 8 3/4" to 2347'. RU & run CSG. Set 7" 20# & 23# ST&C to 2335'. CMT w/ 185 SXS CLS B CMT Lead & 140 SXS CLS B CMT Tail. CMT to surface. Had 28 BBLS good CMT to surface. Test CSG to 750 PSI high & 250 PSI low. Tested Ok.

Drill out CMT. Drilled a 6 1/4" hole to 5377'. TD on 7/28/00. Set 4 1/2" 10.5# to 5377'. TOL @ 2205'. CMT w/167 SXS of Litecrete (CLS A) CMT Lead & 130 SXS 50/50 POZ CMT. CIRC no CMT to surface. TOC @ 2475'.

07/28/00 RDMOSU. Drilling rig released @ 24:00 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melissa Velasco-Price TITLE Permitting Assistant DATE 07-31-2000
TYPE OR PRINT NAME Melissa Velasco-Price TELEPHONE NO. 281-366-2548

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

AUG - 4 2000

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: