

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

P.O.Box 2088
Santa Fe, New Mexico 87504-2088

Submit to appropriate
District Office
State Lease - 6
DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-045-30287

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Scott LS

8. Well No.
3B

9. Pool name or Wildcat
Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Amoco Production Company
Attention Melissa Velasco

3. Address of Operator
Post Office Box 3092 Houston, Texas 77253 (281) 366-2548

4. Well Location
Unit Letter K : 1540' Feet From The South Line and 1980' Feet From The West Line

Section 29 Township 32N Range 10W NMPM San Juan County

10. Date Spudded 07-22-00 11. Date T.D. Reached 07-28-00 12. Date Compl. (Ready to Prod.) 10-05-00 13. Elevations (DF & RKB, RT, GR, etc.) 5964' 14. Elev. Casinghead N

15. Total Depth 5377' 16. Plug Back T.D. 5341' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools YES Cable Tools NO

19. Producing Interval(s), of this completion - Top, Bottom, Name 4641' - 5216' Blanco Mesaverde 20. Was Directional Survey Made

21. Type Electric and Other Logs Run TDT 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	32.3#	149'	13 1/2"	150 SXS to SURF	
7" J55 N80	20# & 23#	2335'	8 3/4"	325 SXS to SURF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	2205'	5377'	297 SXS	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5088'	

26. Perforation record (interval, size, and number)

5046' - 5216' 2 JSPF, 0.330 inch diameter 44 total shots
4641' - 4988' 2 JSPF, 0.330 inch diameter 50 total shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5046' - 5216'	98,266# 16/30 Arizona Sand & Slickwater
4641' - 4988'	88,450# 16/30 Arizona Sand & Slickwater

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI
Date of Test 10 Apr 2000	Hours Tested 12 hrs	Choke Size 3/4"
Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 2700 MCF
Flow Tubing Press.	Casing Pressure 175#	Calculated 24-Hour Rate
	Oil - Bbl.	Gas - MCF
	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Melissa Velasco Printed Name Melissa Velasco Title Permitting Assistant Date 10-05-200

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T. _____
T. Wolfcamp	T. _____
T. Penn	T. _____
T. Cisco (Bough C)	T. _____

Northwestern New Mexico

T. Ojo Alamo	1062'	T. Penn. "B"	
T. Kirtland-Fruitland	1319'	T. Penn. "C"	
T. Pictured Cliffs	2754'	T. Penn. "D"	
T. Cliff House	4636'	T. Leadville	
T. Menefee	4712'	T. Madison	
T. Point Lookout	5150'	T. Elbert	
T. Mancos	5226'	T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

COMPLETION SUBSEQUENT REPORT
SCOTT LS 3B
10/5/00

07/29/00 RU run TDT Logs.

09/05/00 RU & Perf 1st stage - Point Lookout formation as follows w/2 JSPF, 0.330 inch diameter, total shots 44:

5046'	5094'	5124'	5156'	5180'	5206'
5074'	5099'	5131'	5161'	5183'	5216'
5080'	5114	5142'	5166'	5195'	
5086'	5120'	5147'	5171'	5206'	

09/07/00 RU & Frac 1st Stage 5046' - 5216' pumped w/500 Gal of 15% HCL Acid, 98,266# of 16/30 Arizona Sand & Slickwater. Set CIBP @ 5120'.

RU & Perf 2nd Stage - Cliffhouse Formation @ the following intervals w/2 JSPF, 0.330 inch diameter, total shots 50:

4641'	4693'	4750'	4884'	4934'
4651'	4701'	4761'	4897'	4943'
4666'	4707'	4777'	4901'	4951'
4675'	4724'	4827'	4915'	4981'
4687'	4730'	4860'	4926'	4988'

RU & Frac 2nd Stage 4698' - 4916' pumped w/500 Gal of 15% HCL Acid, 88,450# of 16/30 Arizona Sand & Slickwater.

09/27/00 ND Frac head & NU BOP. Strap TBG & TIH PU mill & TBG. SDFN.

09/28/00 Tag sand fill @ 4663'. PU swival & C/O sand fill to 5009'. TOH above liner & RU to flow. Flow well to pit on full open line.

09/29/00 TBG was plugged. RU & TOH & unplug TBG. TIH & RU to C/O. Tag fill & C/O to CIBP @ 5027'. Mill up plug & C/O to 5236'. TOH above liner & RU to flow. SDFN.

09/30/00 Flow well for 12 hrs. on full 3" line.

10/01/00 RU & flow well on $\frac{3}{4}$ " choke.

10/2/00 C/O to hard PBD @ 5341'. Run soap sweeps. Hang back swival & RU to flow. Flow full open. TOH above liner & RU to flow. Flow well to pit.

COMPLETION SUBSEQUENT REPORT
SCOTT LS 3B
10/5/00

10/03/00 Flow well to pit on choke. TIH & tag 60' of fill.

10/04/00 TIH w/production TBG & land @ 5088'. ND BOP & NUWH. Pull TBG plug. SWI.

RDMOSU Rig Released @ 0800 hrs 10/05/00.