

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

SF078243

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Owen No. 2R

9. API WELL NO.

30-045-24387

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T31N, R12W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒DRY ☐

OTHER \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

OTHER \_\_\_\_\_

2. NAME OF OPERATOR

Roddy Production Company, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2221 Farmington, NM 87499 505-325-5220

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

955' FNL - 1810' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

15. DATE SPUDDED

09/10/00

16. DATE T.D. REACHED

09/18/00

17. DATE COMPL. (Ready to prod.)

10/19/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5914' GL

19. ELEV. CASINGHEAD

5914'

20. TOTAL DEPTH, MD &amp; TVD

4927'

21. PLUG BACK T.D., MD &amp; TVD

4879'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Point Lookout: 4614' - 4927'

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Log: 4820' - 323', Spectral Density/Dual Spaced Neutron: 4820' - 1700'

24. WAS WELL CORED

No

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	36#	325'	12.250"	222.00 cf, surface	None
4 1/2" J-55	10.5#	4924'	7.785"	Stage 1: 530.16 cf, 3413'	
				Stage 2: 1123.47 cf, surface	None
				DV Tool @ 3413'	

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375"	4670'	None

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4615' - 4826': 34-0.36" select fire

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4615' - 4826'	149,424 gals slick water & 104,393 #
	20/40 Brady

33.\*

## PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
WOPL		Flowing				WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
11/07/00	120	SI Only	→		No Flow		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)	
SITP 795	SICP 1000	→		No Flow			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY  
ACCEPTED FOR RECORD  
Jeremy Divine

35. LIST OF ATTACHMENTS

Deviation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Robert E. Filds*

TITLE Business Manager

FEB 02 2001

FARMINGTON FIELD OFFICE  
DATE 01/30/01

AMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Sand	1772'	2111'	Gas, water	Ojo Alamo	447'	447'
Fruitland Coal	2111'	2252'	Gas, water	Kirtland	519'	519'
Pictured Cliffs	2252'	2362'	Gas, water	Fruitland	1772'	1772'
Cliff House	3809'	4043'	Water	Fruitland Coal	2111'	2111'
Menefee	4043'	4614'	Gas	Pictured Cliffs	2252'	2252'
Pt. Lookout	4614'	TD	Gas	Lewis	2362'	2362'
				Cliff House	3809'	3809'
				Menefee	4043'	4043'
				Pt. Lookout	4614'	4614'