

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF079353
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator PHILLIPS PETROLEUM COMPANY		7. Unit or CA Agreement Name and No. NMNM78424A
3. Address 5525 HWY. 64 FARMINGTON, NM 87401		8. Lease Name and Well No. SAN JUAN 32-8 UNIT 45A
3a. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		9. API Well No. 30-045-30301
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 1495FNL 1310FWL 36.98667 N Lat, 107.64310 W Lon At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVERDE
14. Date Spudded 04/27/2001		11. Sec., T., R., M., or Block and Survey or Arca Sec 14 T32N R8W Mer NMP
15. Date T.D. Reached 06/30/2001		12. County or Parish SAN JUAN
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 07/19/2001		13. State NM
17. Elevations (DF, KB, RT, GL)* 7026 GL		
18. Total Depth: MD TVD 6684	19. Plug Back T.D.: MD TVD 6653	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL & GSL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)

23. Casing and Linc Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 H-40	32.000		309		200	50	0	12
8.750	7.000 J-55	20.000		3445		475	192	0	15
6.250	4.500 J-55	12.000		6033	5224	265	114	4752	
4.000	3.500 J-55	9.000	5830	6653		190	66	5830	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6545							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	6086	6575	6086 TO 6575		19	O
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6086 TO 6575	1) 1000 GAL 15% HCL
6086 TO 6575	2) 191,880 GAL 70 QUALITY SLICKWATER &
6086 TO 6575	3) 175,080 20/40 BROWN SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/30/2001	07/18/2001	24	→	0.0	407.0	5.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.5	SI	50.0	→		407	5		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6031 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**FLARED**

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LEWIS SHALE CLIFFHOUSE MENELEE PT. LOOKOUT	4217	5947	SANDSTONE & SHALE	NACIMIENTO	1222
	5947	5997	SANDSTONE & SHALE	OJO ALAMO	2617
	5997	6277	SANDSTONE & SHALE	KIRTLAND	2667
	6277	6467	SANDSTONE & SHALE	FRUITLAND	3477
				PICTURED CLIFFS	3912
				LEWIS	4217
				CLIFFHOUSE	5947
				MENELEE	5997
				PT. LOOKOUT	6277
				MANCOS SH	6467

32. Additional remarks (include plugging procedure):  
 This well is NOT first delivered yet. The plug back depth is 6653'.  
  
 The production test was a pitot test and the final flow rate was 407 mcf/d with approx. 5 bwpd (50 psi flowing up casing).  
  
 The tubing string 2-1/16" & 2-3/8" tubing and is set @ 6545' with the "F" nipple on bottom.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  
**Electronic Submission #6031 Verified by the BLM Well Information System for PHILLIPS PETROLEUM COMPANY.**  
**Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 08/02/2001 ()**

Name (please print) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ Date 07/30/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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