

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079353
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name
Contact: PATSY CLUGSTON E-Mail: pclugs@ppco.com		7. If Unit or CA/Agreement, Name and/or No. NMNM78424A & C
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		8. Well Name and No. SAN JUAN 32-8 UNIT 45A
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		9. API Well No. 30-045-30301
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T32N R8W Mer SENW 1495FNL 1310FWL		10. Field and Pool, or Exploratory BLANCO MV & ALBINO PC
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CLEANOUT OPENHOLE TO TD, RUN 3-1/2" LINER & CEMENT & MV COMPLETION DETAILS.

6/25/01. MIRU Key Energy #940. ND WH & NU BOP. PT-OK. RIH w/bit & tagged cement above DV tool @ 5100'. Drilled cement & DV tool @ 5224'. Tagged cement @ 5910'. Drilled cement & shoe @ 6028'. Circ hole. Washed & reamed 6030' - 6684' TD. TD reached 6/30/01. Circ. hole. RIH w/3-1/2" 9.3# J-55 liner & landed @ 6653' with liner top @ 5830'. Circ. bottoms up. RU to cement. Pumped 7 bbls water ahead of Lead - 30 sx (64 cf - 11.40 bbl slurry) Type 3 35:65 POZ L w/6% Bentonite, 0.2% CD-32, 0.75% FL-52, 0.25#/sx Cello-flake, 10#/sx CSE & 0.02#/sx Static Free. Tail - Pumped 60 sx (130 cf - 23.15 bbls slurry) Type 3 POZ L w/6% Bentonite, 5#/sx Pheno-seal, 0.2% CD-32, 0.75% FL-52, 0.25#/sx Cello-flake, 103/sx CSE & 0.02#/sx Static Free. RD BJ.

RIH w/bit to top of liner @ 5830'. COOH. RIH & tagged cement @ 5910' (top of liner @ 5830'). Drilled out 60' cement from 5910' - 5970'. No cement from 5970' to float collar @ 6653'. COOH. RU Blue Jet and ran GR/CCL/CBL & GSL. COOH. TOC on 4-1/2" casing @ 4752'. (See below for cement comments).

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #6033 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/06/2001 ()	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/30/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #6033 that would not fit on the form

32. Additional remarks, continued

RIH w/packer & set 70' in liner @ 5900'. PT liner shoe to 500 psi, 2000 psi 10 minutes-good test. PT liner top. Pumping into liner top @ 600 psi @ 2 bpm. COOH. RIH w/4-1/2" packer & set @ 5602'. Established injection rate. Pumped 100 sx Type 3 35:65 POZ w/6% gel, 0.2% CD-32, 0.75% FL-52, 0.25#/sx Cello-flake, 10#/sx CSE, 0.02#/sx Static Free (32 bbls slurry). Released packer & COOH. RIH & tagged cement @ 5612' with bit. Drilled out cement. Circ hole. COOH. PT liner and casing to 2000 psi 10 minutes - good test.

RU Blue Jet & perforated Mesaverde @ 1 spf - 6575', 6564', 6521', 6516', 6496', 6366', 6364', 6355', 6353', 6339', 6333', 6328', 6319', 6311', 6304', 6297', 6102', 6095', 6086', Total 19 holes. RIH w/packer & set @ 6411'. Acidized perms w/1000 gal 15% HCl. Released packer & COOH. RU to frac. Pumped 191,880 gal 70 Quality slickwater & 175,080# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes.

RIH w/tubing and cleaned out to PBTD @ 6653'. Landed tubing - 30 jts (939.88') 2-1/16", 3.25# & then 177 jt (5620') 2-3/8", 4.7# tubing and set @ 6545' with "F" nipple set on bottom. ND BOP, NU WH. PT-OK. Pumped off expendable check. RD & released rig 7/19/01. Turned well over to production to first deliver.

NOTE: Plans are to flow the lower MV until stabilized and then will return and remediate with cement before adding any more uphole intervals of the MV and the adding the PC, since the TOC on the 4-1/2" only reached 4752' and didn't tie into the 7" casing.