

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)
505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **Unit F, 1495' FNL & 1310' FWL**
At top prod. interval reported below **same as above**
At total depth **same as above**

5. Lease Serial No.
NMSF079353

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMMN78424C

8. Lease Name and Well No.
San Juan 32-8 Unit #45A

9. API Well No.
30-045-30301

10. Field and Pool, or Exploratory
Albino PC

11. Sec., T., R., M., or Block and Survey or Area
Sec. 14, T32N, R8W

12. County or Parish
San Juan

13. State
NM

14. Date Spudded
4/27/01

15. Date T.D. Reached
6/30/01

16. Date Completed
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
7026' GL

18. Total Depth: MD **6684'** TVD **6684'**

19. Plug Back T.D.: MD **4490'** TVD **4490'**

20. Depth Bridge Plug Set: MD **4490'** TVD **4490'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL & GSL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	309'		200 SX	50	0	12 bbls
8-3/4"	7"	20#	0	3445'		475 SX	192	0	15 bbls
6-1/4"	4-1/2"	11.6#	0	6033'	5224'	265 SX	114	2570'	
					squeeze	150 SX	51.30	2150'	
4"	3-1/2"	9.3#	5830'	6653'		190 SX	66	5830'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3991'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs			3828' - 4109'	.34"	20	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3828' - 4109'	750 gal 15% HCL
3828' - 4109'	10,000 gal Linear Gel pad, 32,000 gal Linear Gel w/60 Quality N2 Foam containing 74,200# 20/40 Brown Sand and 525,500 scf N2.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
4/23/02	4/23/02	24	→		875	5			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.25"	1220#	1260#	→		875	5		flowing to sales	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAY 01 2002

FARMINGTON FIELD OFFICE
BY *[Signature]*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Nacimiento	1222				
Ojo Alamo	2617	2667	Sandstone & shale		
Kirtland	2667	3477	Sandstone & shale		
Fruiltnad	3477	3912	Sandstone, coal & shale		
Pictued Clfs	3912	4217	Marine Sands		
Lewis Shale	4217	5947	Sandstone & shale		
Cliffhouse	5947	5997	Sandstone & shale		
Menefee	5997	6277	Sandstone & shale		
Pt. Lookout	6277	6467	Sandstone & shale		
Mancos Sh	6467	TD	Sandstone & shale		

32. Additional remarks (include plugging procedure):

This will be a MV/PC DHC well & commingled per DHC Order #2915 approved 6/6/01. We will flow the PC interval until pressures stabilize before commingling occurs.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 4/25/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.