

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-999-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1495' FNL & 1310' FWL
Section 14, T32N, R8W

5. Lease Serial No.

SF-079353

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 Unit #45A

9. API Well No.

30-045-30301

10. Field and Pool, or Exploratory Area

Blanco MV & Albino PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>cement</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>remediation and PC</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>completion details</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/10/02 MIRU Key #40. ND WH & NU BOP. PT-OK. COOH w/tubing. RU Blue Jet & RIH w/composite BP & set @ 4490'. PT casing and BP to 500 psi for 30 minutes & good test. Perforated 2 squeeze holes @ 4322'. Est. injection rate. RIH & set cement retainer @ 4271'. RU BJ to cement. Squeezed w/100 sx Premium Lite High Strength FM w/3#/sx CSE, 3% KCL, 0.4% FL-25, 1/4#/sx Cello-flake. Tail - 50 sx C1 H w/1% CaCl2. Displaced w/1.5 bbls. Stung out of retainer & rev. circ. RD BJ.

Ran CBL - TOC @ 2510'. Ran GSL. Perforated Pictured Cliffs @ 1 spf. 34" holes - 3828', 3829', 3839', 3840', 3853', 3854', 3917', 3918', 3936', 3937', 3949', 3950', 3959', 3964', 3988', 3989', 4005', 4006', 4018', 4019' = 20 holes total. Acidized perfs w/750 gal 15% HCl. RU to frac. Pumped 10,000 gal linear gel pad, 32,000 gal linear gel w/60 Quality N2 foam containing 74,200# 20/40 Brown sand and total N2 pumped 525,500 scf N2. Flushed w/22 bbls 2% KCl. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/CO fill to cement on top of retainer @ 4266'. RIH w/2-3/8", 4.7# tubing and set @ 3992' w/"F" nipple set @ 3985'. ND BOP, NU WH. Pumped off expendable check. RD released rig 4/19/02. Turned well over to production to flow the PC interval until stabilized. Will return once pressures stabilize and D/O retainers and commingle well per DHC 2915 approved 6/6/01.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

4/23/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 01 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.