SUBMIT IN TRIPLICATE*

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

(Other instructions on reverse side) **UNITED STATES**

		ENT OF THE I OF LAND MANA				5. LEASE DESIGNATION A	ND SERIAL NO.	
	SF-078118							
AP	6. IF INDIAN, ALLOTTEE C	R TRIBE NAME						
a. TYPE OF WORK	DRILL ⊠∽	DEEPEN				7. UNIT AGREEMENT NAM	E	
b. TYPE OF WELL	DRILL &	DEEPEN	لــا			J.E. DECKER	_	
OIL OIL	GAS WELL OTHER			INGLE X MULTIPE	E	8. FARM OR LEASE NAME,	WELL NO.	
NAME OF OPERATOR			<u>-</u>				1B	
ADDRESS AND TELEP	TERN DRILLING CON	MPANY				9. API WELL NO. 30-045-3032		
	9 MIDLAND,TX 7970	12		(04 5)0 00 5044		10. FIELD AND POOL, OR W		
LOCATION OF WELL	L (Report location clearly and in acc		uirements.*	(4) 402-0241		ĺ		
At surface	0/5 660/W					BLANCO, MESA 11. SEC., T., R., M., OR BLK.		
At proposed prod.			V _O	JUN 2001	3	AND SURVEY OR AREA SEC 7; T-32-N; 11-W		
			<u>(C)</u>	D 2001	<u> </u>	40+5		
	AND DIRECTION FROM NEAREST 1			OLE CONTRACT		12. COUNTY OR PARISH	13. STATE	
11 MILES DISTANCE FROM PRO	NORTH FROM OPOSED*	AZIEC, NM	,16. NO	OF ACRES IN LEASE	.∜ 17 NO OF	SAN JUAN	NM	
PROPERTY OR LEASI	E LINE, FT.	-	332.2)7	TOTHI	SWELL ス3ム・レフ	AII	
/(Also to nearest drig. B. DISTANCE FROM PRO	OPOSED LOCATION*			SPOSED DEPTH	20. ROTAR	ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON	DRILLING, COMPLETED, N THIS LEASE, FT. 1600		5834 ROTA			\RY		
•	whether DF, RT, GR, ect.)		•		•	22. APPROX. DATE WORK	WILL START	
6487 GR -						09/01/2000		
).		PROPOSED CASI	ING ANI	CEMENTING PROGRAM	Į.			
SIZE OF HOLE	GRADE, SIZE OF CASIN		OOT	SETTING DEPTH	QUANTITY OF CEMENT			
2 1/4"	9 5/8"_	36		240'	LOOD OV	200 SX CIRCULATED TO SU		
N 1 / 4 P	1 711							
3 3/4" 3 1/4"	7"	20		3404'	575 SX	CIRCULATED TO	SURF	
3 1/4"	7" 4 1/2" LINER ED FOR DRILLING P	20 10.5			575 SX	CIRCULATED TO	SURF	
SEE ATTACHI This across is procedural in	4 1/2" LINER	20 10.5 ROGRAM.	3 U	3404'	575 SX 270 SX THORIZED WITH ATT	CIRCULATED TO	SURF -	
SEE ATTACHI This across is procedural in and appear; see and	4 1/2" LINER ED FOR DRILLING P Is subject to technical assessed pursuant to 43 C	20 10.5 ROGRAM. M. If proposal is to deep locations and measured and	SU "G(pen, give a ad true ver	3404' 3200'-5834' — ILLING OPERATIONS AU BJECT TO COMPLIANCE ENERAL REQUIREMENTS	THORIZED WITH ATT	ARE ACHED	oroposal is to dr	
SEE ATTACHI This across is procedural in and appear; see and	4 1/2" LINER ED FOR DRILLING P Is subject to technical a eview pursuant to 43 C pursuant to 43 CFR 316 ESCRIBE PROPOSED PROGRA ive pertinent data on subsurface I	20 10.5 ROGRAM. M. If proposal is to deep locations and measured and	SU "G(pen, give a ad true ver	3404' 3200'-5834' — ILLING OPERATIONS AU BIECT TO COMPLIANCE ENERAL REQUIREMENTS	THORIZED WITH ATT	ARE ACHED	oroposal is to dr	
NABOVE SPACE DE ecpen directionally, gi	4 1/2" LINER ED FOR DRILLING P Is subject to technical a every pursuant to 43 C pursuant to 43 CFR 310 ESCRIBE PROPOSED PROGRA ive pertinent data on subsurface I Gederal or State office use)	20 10.5 ROGRAM. MG FR 3168.3 6.4. AM: If proposal is to deep ocations and measured at the second	pen, give ond true ver	3404' 3200'-5834' — ELLMG OPERATIONS AU BJECT TO COMPLIANCE ENERAL REQUIREMENTS Lata on present productive zone rtical depths. Give blowout pre- TROLEUM ENGINE	THORIZED WITH ATT	ARE ACHED d new productive zone. If pum, if any	proposal is to dr	

District I
PO Box 1980, Hobbs, NM 83241-1980
District II
PO Drawer DD, Artesia, NM 83211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 37410
District IV

PO Box 2038, Santa Fe, NM 87504-2083

State of New Mexico Energy, Minerals & Nature! Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

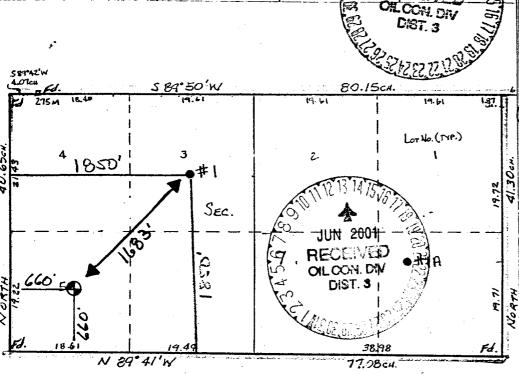
30-045-30	_ /	0/U r/ Pool Name BLANCO MESA VERDE	wing a mile
* Property Code 004775	⁵ Propert DECK	•	' Well Number 1-B
⁷ OCRID No. 009338	Operato	or Name DRILLING COMPANY	'Elevation 6487

¹⁰ Surface Location

UL or lot no. M	Section 7	Township 32 N	Range 11 W	Lot Ida	Feet from the	North/South line South	Feet from the	East/West line WeSt	County San Juan	
11 Bottom Hole Location If Different From Surface										

UL or lot no.	Section	Township	Range	Lot Ida	Fect from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acr	es ¹³ Joint	or Infill 14	Consolidatio	n Code 15 C	rder No.	1897			
332.27									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETED WAT'L ALCANTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD USE HAS BEEN APPROVED BY THE DIVISION



Dee attached areage Plat.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

GINA KING

Printed Name
PRODUCTION TECH

Title
JANUARY 31, 2000

Date

18SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey.

Signature and Scalar Professional Surveyor

945c

Certificate Number 8466

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First Autorio, NM 98210

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994 Instruction on back

811 South First, Artesia, NM 88210

District III

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies

Certificate Number

Fee Lease - 3 Copies

District IV 2040 South Pacheco, Santa Fe, NM 87505

202 JUL 3 | PI 2: D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT. U. J. Pool Name ... API Number **BLANCO MESA VERDE** Property Code Property Name Well Number 004775 J.E. DECKER **1B** OGRID No. Operator Name ⁹Elevation 009338 GREAT WESTERN DRILLING COMPANY 6487 ¹⁰ Surface Location UL or lot no. Township Section Lot Idn North/South line Range Feet from the Feet from the East/West line County 11W М 32N 660 SOUTH 660 WEST SAN JUAN 11 Bottom Hole Location If Different From Surface UL or lot no. Section Range Lot Idn Feet from the North/South line Township Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15Order No. 332.27 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ¹⁷ OPERATOR CERTIFICATION 16 hereby certify that the information contained herein is true and complete to the best of my knowledge and belief SHIP A 9*1-B Printed Name **GINA KING** Title PRODUCTION TECHNICIAN Date 07/26/2000 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under N/a of Section 18 Date of Survey Signature and Seal of Professional Surveyer

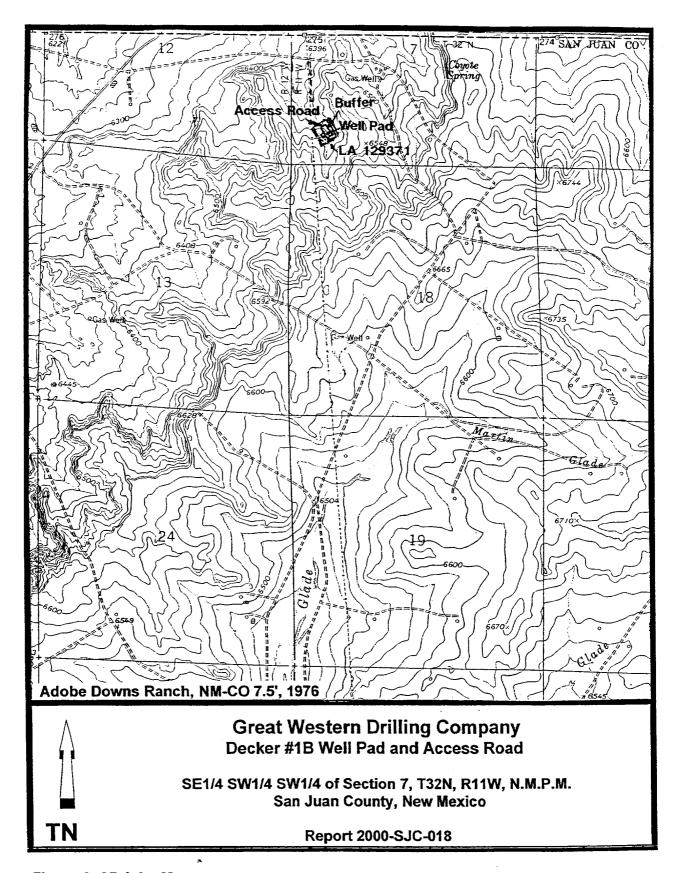
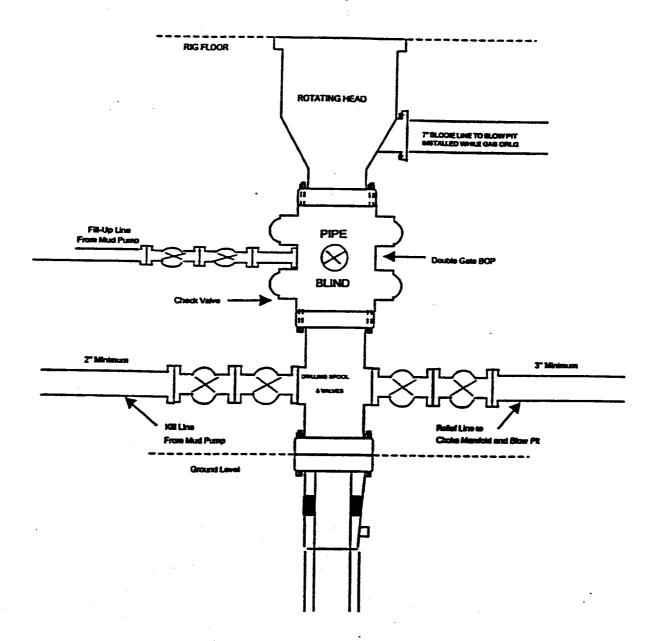


Figure 2. Vicinity Map

Drilling Rig BOP Configuration 3,000 psi System



Minimum BOP installation from Surface to Total Depth.

11" Bore, 3,000 psi minimum working pressure double gate
BOP to be equipped with blind and pipe rams. A rotating
head to be installed on the top of the BOP. All equipment
is 3,000 psi working pressure/or greater.