

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO
SF-078118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

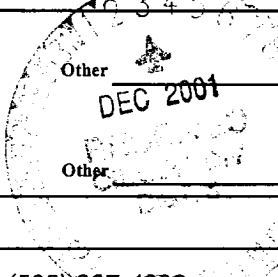
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR



7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

J.E. Decker #1B

2. NAME OF OPERATOR

Great Western Drilling Company

9. API WELL NO.

30-045-30321

3. ADDRESS AND TELEPHONE NO.

c/o Walsh Engineering, 7415 E. Main St., Farmington, NM 87402 (505) 327-4892

10. FIELD AND POOL OR WILDCAT

Blanco Mesa Verde

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)

At Surface
660' FSL and 660' FWL
At top prod. Interval reported below

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 7, T32N, R11W

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan 13. STATE
NM

15. DATE SPUNDED
7/12/01

16. DATE T.D. REACHED
7/18/01

17. DATE COMPL. (Ready to prod.)
9/14/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6487' GR

19. ELEV. CASINGHEAD
6487"

20. TOTAL DEPTH, MD & TVD

5869 MD

21. PLUG, BACK T.D., MD & TVD

5825 MD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

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ROTARY TOOLS
0 - 5869

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 4616' - 5670'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

TDT, GR and CBL

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	306	12-1/4"	Surface	
7"	20#	2466	8-3/4"	Surface	
4-1/2"	10.5#	5869	6-1/4"	2705' (CBL)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5132'	None

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
4616' - 5024'	0.33"	44
5122' - 5670'	0.33"	43

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4616' - 5024'	90,920# 20/40 in 2085 bbls of slick water
5122' - 5670'	10,000# 20/40 in 3167 bbls of slick water.

33.* PRODUCTION

DATE FIRST PRODUCTION 9/12/01	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing					WELL STATUS (Producing or shut-in) SI waiting on PL	
DATE OF TEST 9/17/01	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE SI -850#	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF. 2950 Pitot	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Perry Cates

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul C. Thompson

TITLE

Agent

DATE

FOR RECORD
9/26/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1090					
Kirtland	1144					
Fruitland	2642					
Pictured Cliffs	2976					
Lewis	3191					
Cliff House	4916					
Menefee	5026					
Point Lookout	5376					
Mancos	5693					

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH