Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

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			MPLE	HON	OR R	ECOMPL	LETION R	EPO				ឡ	ease Serial I IM-04207	No.	
la. Type		_	l Well		s Well	Dry	Other		( O	H CON	. DIV —			ottee o	or Tribe Name
o. Type	of Completio	on	☑ New Other_		□ w	ork Over	☐ Deepen		Pag Back	DIST	K <b>3</b> svr.	23	Init or CA A	green	nent Name and No.
2. Name	of Operator					Cont	act: PEGGY	'COLF	E.		-,\2	1	ease Name	NH	
	INGTON R			OIL &	SAS		E-Mail:	pbrad	field@br-ine			0. 1	ALLISON U	NIT 3	9B
_	ss 3401 EA FARMIN	GTO	N, NM				Pt	า: 505	e No. (includ .326.9727	e area cod x: 505.3	e) 26.9563		PI Well No.		
4. Location	on of Well (R	.eport	location	clearly	and in ac	cordance wi	ith Federal re	quirem	ents)*			10.	Field and Po	ol, or	Exploratory
At sur	face			SV	VSE Lot	O 275FSL	1785FEL								Block and Survey
At top	prod interval	repo	rted belo	w								<u></u>	r Area Sec	18 T	32N R6W Mer NMF
	al depth			<del></del> _							_		County or Pa SAN JUAN	arish	13. State NM
14. Date : 06/30	/2001		<del> </del>		Date T.D 7/05/20				16. Date Completed ☐ D & A ☐ Ready to I 08/09/2001			17. Elevations (DF, KB, RT, GL)* 6553 GL			
18. Total		T	D VD	611			Back T.D.:	ME TV		10	20. De	pth Bri	dge Plug Se		MD TVD
21. Type CBL/C	Electric & Ot SR/CCL	her M	1echanic:	al Logs	Run (Sut	mit copy of	each)				well core		No [	Yes	(Submit analysis)
22.0										Dire	ctional Su	rvey?	No (   No (	Yes	s (Submit analysis) s (Submit analysis)
23. Casing	and Liner Red	cord	(Report o	$\neg$					<del></del>						
Hole Size	Size/Grad	le	Wt. (#/f	T 1 P	Top MD)	Bottom (MD)	Stage Cen Deptl		No. of Type of	Sks. & Cement	Slurry (BE		Casing To	op*	Amount Pulled
12.250		-	32.0			222				15	155				
8.750		_	20.0			3551				701					
8.750 6.250		_	23.0 12.0		3551	3764	<del> </del>		<del>                                      </del>		701				
0.230	4.000 3	-33	12.0	<del>- 100</del>	3638	6114				24	3	_			
			**	_		<del></del>		-		<del></del>	<del> </del>				
24. Tubin	g Record								L						· · · · · · · · · · · · · · · · · · ·
Size	Depth Set (1			er Depth	(MD)	Size	Depth Set (1	MD)	Packer Der	oth (MD)	Size	De	pth Set (MD	)	Packer Depth (MD)
2.375 25. Produc	ing Intervals	5872	21	<del></del>		<u> </u>	26 Parfor	otion D	1		L			$\perp$	
	ormation		T	Тор	Т	Bottom	26. Perfor				Size	Т.			
A) MESAVERDE				3966		611		Perioraid		ed Interval 4418 TO 6089		+	No. Holes		Perf. Status
B)														<del></del>	
C)															
D)	racture, Trea		Comon	· C		<del></del> .						$oldsymbol{\perp}$			
	Depth Interv		, Cemen	Squeez	e, Etc.	- · · · · · · · · · · · · · · · · · · ·			A	T 61					
			O 6089	<b>-</b>			2182 [	BRIS!	Amount and SLK WTR, 1			DV S	AND		<del>-</del>
			O 5514						SLK WTR, 1						
	44	18 T	O 5006						200,000 20						
28 Product	tion - Interval	<u> </u>		_			<del> </del>								
Date First	Test	Hours	Te	est	Oil	Gas	Water	Toil	l Gravity	Gas		Production	on Method		
Produced 08/09/2001	Date 08/09/2001	Teste	d Pro	oduction	BBL	MCF	BBL		п. АРІ	Gravity		rioducue	m Method		
Choke	Tbg. Press.	Csg.		Hr.	O.0	2775. Gas	0.0 Water	Ga	s:Oil	Well S	atue		FLOWS	FRO	M WELL
Size Flwg. 741 Press. Ra					BBL			io							
28a. Produc	tion - Interva				Щ.	L					381			_	
Date First Produced	Test Date	Hours			Oil	Gas	Water		Gravity	Gas		Production	n Method		
- roduced	Date	Tested	- Pro	oduction	BBL	MCF	BBL	Co	π. API	Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Ra	Hr. te	Oil BBL	Gas MCF	Water BBL	Ga: Rat	s:Oil tio	Well St	atus				
	l~*						l	- 1		- 1					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #6439 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
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ion - Intervi Fest Date	Hours	Test											
Date			Oil	Gas	Water	Oil Gravity		0	7				
	Tested	Production	BBL	MCF				Gas Gravity	Production Method				
Tbg. Press. Csg. Flwg. Press. SI		24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status					
on - Interva	ıl D			<u> </u>	<u> </u>								
est	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Mathed				
				MCF					Troduction Mediod				
Flwg. Press. Rate			BBL MCF BBL Ratio			Gas:Oil Ratio		Well Status	Status				
on of Gas(S	old, used fo	or fuel, vente	ed, etc.)										
of Porous 2	Zones (Incl	lude Aquifer	rs):			•	-	31. For	mation (Log) Markers				
important z uding depth eries.	ones of poi interval te	osity and co sted, cushio	ontents there n used, time	eof: Cored in tool open,	ntervals and a flowing and s	II drill-stem shut-in press	ures						
mation		Тор	Bottom		Description	s, Contents,	etc.		Name	Top Meas. Deptl			
remarks (ii essure is \$	nclude plug SI.	gging procec	lure):					KIR FRI PIC LEV HUI CHA CLI MEI	TLAND JITLAND JITLAND TURED CLIFFS VIS ERFANITO BENTONITE ACRA FF HOUSE VEFEE	2320 2392 2820 3193 3505 4266 4710 5138 5525 5707			
al/Mechani	cal Logs (1	_			_	•		•	ort 4. Direction	al Survey			
	ic Submiss	ion #6439 <b>V</b>	erified by	the BLM W	Vell Informa	tion System	for RUR	LINCTON	FSOUDCES OU & CAS	ns):			
	Se	ent to the Fa	rmington.	Committed	to AFMSS	for processi	ing by Lu	cy Bee on 08/	17/2001 ()				
					Date	Date 08/14/2001							
	on - Intervalent land land land land land land land land	on - Interval D  Test  Tested  Dest  Tested  Dest  Tested  Dest  Tested  Tested  Dest  Des	on - Interval D  Test  Test  Hours Tested  Tested  Tested  Production  Dg. Press.  In  on of Gas(Sold, used for fuel, ventor  of Porous Zones (Include Aquifer  mportant zones of porosity and colding depth interval tested, cushio  eries.  Top  Test  Production  Top  Tof  Tof  Tof  Top  Top  Test  Production  Top  Tof  Tof  Tof  Tof  Top  Top  Top	on - Interval D  rest late	on - Interval D  est Hours Tested Production BBL MCF  bg. Press. Csg. 24 Hr. Oil MCF  on of Gas(Sold, used for fuel, vented, etc.)  of Porous Zones (Include Aquifers): mportant zones of porosity and contents thereof: Cored in adding depth interval tested, cushion used, time tool open, eries.  mation Top Bottom  Top Bottom  remarks (include plugging procedure): essure is Sl.  osed attachments: al/Mechanical Logs (1 full set req'd.) 2.  Notice for plugging and attached information is complete to the Farmington. Committed see print) PEGGY COLE	on - Interval D  state Hours Tested Production BBL Gas BBL  Deg. Press. Csg. 24 Hr. Doil MCF BBL  on of Gas(Sold, used for fuel, vented, etc.)  of Porous Zones (Include Aquifers):  mportant zones of porosity and contents thereof: Cored intervals and a lading depth interval tested, cushion used, time tool open, flowing and series.  mation Top Bottom Description  Top Bottom Description  Termarks (include plugging procedure):  essure is Sl.  osed attachments:  al/Mechanical Logs (1 full set req'd.)  Notice for plugging and cement verification 6. Core Analy  rifty that the foregoing and attached information is complete and corre  Electronic Submission #6439 Verified by the BLM Well Information to the Farmington. Committed to AFMSS	on - Interval D    Continue	on - Interval D  on - Interval C  on - Interval D  on - Interval C  on - I	or Interval D  set Hours Tested Production BBL MCF BBL Corr. API Cravity  Tested Press. Cog. Pat Hir Polarical BBL MCF BBL Corr. API Cravity  The Press. Rate BBL MCF BBL Ratio Well Status  and of Gas(Sold, used for fuel, vented, etc.)  of Porous Zones (Include Aquifers):  mation Top Bottom Descriptions, Contents, etc.  31. For marks (include plugging procedure):  sessure is Sl.  osed attachments:  al/Mechanical Logs (I full set req'd.)  Notice for plugging and cement verification 6. Core Analysis 7 Other:  rtify that the foregoing and attached information is complete and correct as determined from all available r Electronic Submission #6439 Verified by the BLM Well Information System for BURLINGTON F Sent to the Farmington. Committed to AFMSS for processing by Lucy Bee on 86 See print) PEGGY COLE  Title REPORT AUTHORIZ	one - Interval D  one - Interv			