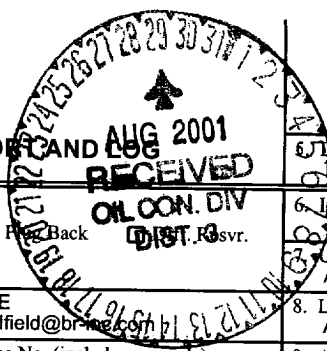


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



| | | | |
|--|--|---|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 6. Lease Serial No. NM-04207 | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other | | 7. Indian, Allottee or Tribe Name | |
| 2. Name of Operator BURLINGTON RESOURCES OIL & GAS | | 8. Unit or CA Agreement Name and No. ALLISON UNIT | |
| 3. Address 3401 EAST 30TH FARMINGTON, NM 87402 | | 8. Lease Name and Well No. ALLISON UNIT 39B | |
| 3a. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563 | | 9. API Well No. 30-045-30324 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE Lot O 275FSL 1785FEL At top prod interval reported below At total depth | | 10. Field and Pool, or Exploratory BLANCO MESAVERDE | |
| 14. Date Spudded 06/30/2001 | | 15. Date T.D. Reached 07/05/2001 | |
| 16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/09/2001 | | 17. Elevations (DF, KB, RT, GL)* 6553 GL | |
| 18. Total Depth: MD 6115 TVD | | 19. Plug Back T.D.: MD 6110 TVD | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Casing Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 H-40 | 32.000 | | 222 | | 155 | | | |
| 8.750 | 7.000 J-55 | 20.000 | | 3551 | | 701 | | | |
| 8.750 | 7.000 N-80 | 23.000 | 3551 | 3764 | | 701 | | | |
| 6.250 | 4.500 J-55 | 12.000 | 3638 | 6114 | | 246 | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 5872 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|------|-----------|--------------|
| A) MESAVERDE | 3966 | 6115 | 4418 TO 6089 | | | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5562 TO 6089 | 2182 BBLS SLK WTR, 100,000 20/40 BRADY SAND |
| 5160 TO 5514 | 2235 BBLS SLK WTR, 100,000 20/40 BRADY SAND |
| 4418 TO 5006 | 695 BBLS GEL, 200,000 20/40 BRADY SD, 1476 MSCF N2 |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 08/09/2001 | 08/09/2001 | 1 | → | 0.0 | 2775.0 | 0.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | 741 | 732.0 | → | | | | | GSI | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6439 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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27 2001

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Sm - OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|----------------------|-------------|
| | | | | | Meas. Depth |
| | | | | OJO ALAMO | 2320 |
| | | | | KIRTLAND | 2392 |
| | | | | FRUITLAND | 2820 |
| | | | | PICTURED CLIFFS | 3193 |
| | | | | LEWIS | 3505 |
| | | | | HUERFANITO BENTONITE | 4266 |
| | | | | CHACRA | 4710 |
| | | | | CLIFF HOUSE | 5138 |
| | | | | MENEFEE | 5525 |
| | | | | POINT LOOKOUT | 5707 |

32. Additional remarks (include plugging procedure):
Tubing pressure is SI.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #6439 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.
Sent to the Farmington. Committed to AFMSS for processing by Lucy Bee on 08/17/2001 ()**

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature _____

Date 08/14/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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