

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Division

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089
 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-045-30340	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Allison Unit	
4. Well Location Unit Letter <u>A</u> : <u>850</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County, NM						8. Well No. #58B	
10. Date Spudded 12-17-00						9. Pool name or Wildcat Blanco Mesaverde	
11. Date T.D. Reached 12-23-00		12. Date Compl. (Ready to Prod.) 1-11-01		13. Elevations (DF&RKB, RT, GR, etc.) 6483'GL, 6498'KB		14. Elev. Casinghead	
15. Total Depth 6080'		16. Plug Back T.D. 6077'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Cable Tools 0-6080'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4686-5950' Mesaverde						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL-GR-CCL						22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
9 5/8		32.3#		224'		12 1/4	
7		20-23#		3697'		8 3/4	
						CEMENTING RECORD	
						230 cu ft	
						1393 cu ft	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
4 1/2		3565'		6080'		390 cu ft	
						SCREEN	
						2 3/8	
25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
4 1/2		3565'		6080'		390 cu ft	
						SCREEN	
						2 3/8	
26. Perforation record (interval, size, and number)							
4686, 4688, 4690, 4692, 4694, 4702, 4704, 4706, 4708, 4710, 4712, 4714, 4716, 4788, 4790, 4792, 4794, 4796, 4798, 4812, 4814, 4818, 4820, 4822, 4824, 4836, 4838, 4840, 4842, 4854, 4856, 4858, 4860, 4862, 4892, 4894, 4896, 4898, 4900, 4902, 4904, 4964, 4966, 4968, 4974, 5163, 5173, 5190, 5209, 5216, 5235, 5246, 5257, 5274,				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				4686-4974'		834 bbl 20# lnr gel, 100,000# 20/40 AZ sd, 1,309,100 SCF N2.	
				5163-5493'		2583 bbl slk wtr, 100,000# 20/40 AZ sand.	
				5567-5950'		2570 bbl slk wtr, 100,000# 20/40 AZ sand.	
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-11-01							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI 510	SI 510			2018 Pitot gauge			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed		Name		Title	
				Peggy Cole		Regulatory Supervisor	
						Date 1-22-01	